EMERSON ELECTRIC CO Form 10-Q August 08, 2018

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-O

ý QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2018

OR

"TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ______ to _____

Commission file number 1-278

EMERSON ELECTRIC CO.

(Exact name of registrant as specified in its charter)
Missouri 43-0259330
(State or other jurisdiction of incorporation or organization) Identification No.)

8000 W. Florissant Ave.

P.O. Box 4100

St. Louis, Missouri 63136 (Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: (314) 553-2000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ý No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes ý No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ý Accelerated filer "

Non-accelerated filer " (Do not check if a smaller reporting company) Smaller reporting company "

Emerging growth company "

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "No ý

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date. Common stock of \$0.50 par value per share outstanding at July 31, 2018: 628,465,551 shares.

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

Consolidated Statements of Earnings EMERSON ELECTRIC CO. & SUBSIDIARIES

Three and nine months ended June 30, 2017 and 2018 (Dollars in millions, except per share amounts; unaudited)

	Months Ended		Nine M Ended June 30	
Net sales	2017	2018	2017 10,829	2018 12,520
Costs and expenses: Cost of sales Selling, general and administrative expenses Other deductions, net Interest expense (net of interest income of \$10, \$10, \$25 and \$35, respectively)	2,361 931 87 39		6,229 2,621 203 126	7,125 3,078 275 113
Earnings from continuing operations before income taxes	621	768	1,650	1,929
Income taxes	202	49	477	327
Earnings from continuing operations	419	719	1,173	1,602
Discontinued operations, net of tax	6	_	(133)	
Net earnings	425	719	1,040	1,602
Less: Noncontrolling interests in earnings of subsidiaries	12	7	26	16
Net earnings common stockholders	\$413	712	1,014	1,586
Earnings common stockholders: Earnings from continuing operations Discontinued operations, net of tax Net earnings common stockholders	\$407 6 \$413	712 — 712	1,147 (133) 1,014	1,586 — 1,586
Basic earnings per share common stockholders: Earnings from continuing operations Discontinued operations Basic earnings per common share	\$0.63 0.01 \$0.64	1.13 — 1.13	1.77 (0.20) 1.57	2.50 — 2.50
Diluted earnings per share common stockholders: Earnings from continuing operations Discontinued operations Diluted earnings per common share	\$0.63 0.01 \$0.64	1.12 — 1.12	1.77 (0.20) 1.57	2.49 — 2.49

Cash dividends per common share

\$0.48 0.485 1.44 1.455

See accompanying Notes to Consolidated Financial Statements.

Consolidated Statements of Comprehensive Income EMERSON ELECTRIC CO. & SUBSIDIARIES

Three and nine months ended June 30, 2017 and 2018 (Dollars in millions; unaudited)

	Three M Ended Ju 30,			Ionths June
	2017	2018	2017	2018
Net earnings	\$425	719	1,040	1,602
Other comprehensive income (loss), net of tax:				
Foreign currency translation	74	(273)	230	(118)
Pension and postretirement	35	22	155	67
Cash flow hedges	5	(14)	37	(22)
Total other comprehensive income	114	(265)	422	(73)
Comprehensive income	539	454	1,462	1,529
Less: Noncontrolling interests in comprehensive income of subsidiaries	11	7	24	16
Comprehensive income common stockholders	\$528	447	1,438	1,513

See accompanying Notes to Consolidated Financial Statements.

Consolidated Balance Sheets

EMERSON ELECTRIC CO. & SUBSIDIARIES

(Dollars in millions, except per share amounts; unaudited)

(=	Sept 30, 2017	June 30, 2018
ASSETS		
Current assets		
Cash and equivalents	\$3,062	3,411
Receivables, less allowances of \$91 and \$98, respectively	3,072	3,027
Inventories	1,696	1,805
Other current assets	422	333
Total current assets	8,252	8,576
Property, plant and equipment, net	3,321	3,260
Other assets		
Goodwill	5,316	5,745
Other intangible assets	1,890	2,157
Other	810	749
Total other assets	8,016	8,651
Total assets	\$19,589	20,487
LIABILITIES AND EQUITY		
Current liabilities		
Short-term borrowings and current maturities of long-term debt	\$862	2,862
Accounts payable	1,776	1,647
Accrued expenses	2,342	2,392
Income taxes	65	53
Total current liabilities	5,045	6,954
Long-term debt	3,794	3,126
Other liabilities	1,980	1,947
Equity		
Common stock, \$0.50 par value; authorized, 1,200,000,000 shares; issued, 953,354,012 shares;	177	477
outstanding, 641,691,971 shares and 628,411,667 shares, respectively	477	4//
Additional paid-in-capital	297	332
Retained earnings	21,995	22,660
Accumulated other comprehensive income (loss)	(1,019)	(1,092)
Cost of common stock in treasury, 311,662,041 shares and 324,942,345 shares, respectively	,	(13,964)
Common stockholders' equity	8,718	8,413
Noncontrolling interests in subsidiaries	52	47
Total equity	8,770	8,460
Total liabilities and equity	\$19,589	20,487

See accompanying Notes to Consolidated Financial Statements.

Consolidated Statements of Cash Flows EMERSON ELECTRIC CO. & SUBSIDIARIES

Nine months ended June 30, 2017 and 2018 (Dollars in millions; unaudited)

(Donais in ininions, unaudited)					
		onths Ended			
	June 30, 2017			2018	
Operating activities	2017			2010	
Net earnings	\$	1,040		1,602	
Loss from discontinued	133				
operations, net of tax Adjustments to reconcile					
net earnings to net cash					
provided by operating					
activities:					
Depreciation and	454			557	
amortization	434			337	
Changes in operating	16			(286)
working capital				`	,
Other, net	142			(5)
Cash from continuing operations	1,785			1,868	
Cash from					
discontinued operations	(727)		
Cash provided by	1.050			1.060	
operating activities	1,058			1,868	
T					
Investing activities	(200		,	(214	`
Capital expenditures Purchases of businesses,	(300)	(314)
net of cash and	(2,991)	(770)
equivalents acquired	(=,>>1		,	(,,,	,
Divestitures of businesses	40			223	
Other, net	(80)	(71)
Cash from continuing	(3,331)	(932)
operations	(3,331		,	()32	,
Cash from	5,022			_	
discontinued operations Cash provided by (used					
in) investing activities	1,691			(932)
in in the string west trues					
Financing activities					
Net increase (decrease) in	(1,136)	1,581	
short-term borrowings	(1,130		,	1,501	
Payments of short-term	(00		`		
borrowings greater than three months	(90)		
Payments of long-term					
debt	(253)	(251)

Dividends paid Purchases of common stock Other, net Cash used in financing activities	(930 (400 32 (2,777))	(924 (1,000 34 (560)
Effect of exchange rate changes on cash and equivalents Increase (Decrease) in	(14)	(27)
cash and equivalents Beginning cash and equivalents	(42 3,182)	349 3,062	
Ending cash and equivalents	\$	3,140		3,411	
Changes in operating working capital Receivables Inventories Other current assets Accounts payable	\$ (125 (24 (7	119)	39 (133 (27 (97)
Accrued expenses Income taxes	(17 70)	(83 15)
Total changes in operating working capital	\$	16		(286)

See accompanying Notes to Consolidated Financial Statements.

Notes to Consolidated Financial Statements EMERSON ELECTRIC CO. & SUBSIDIARIES

(Dollars in millions, except per share amounts or where noted)

In the opinion of management, the accompanying unaudited consolidated financial statements include all adjustments necessary for a fair presentation of operating results for the interim periods presented. Adjustments consist of normal and recurring accruals. The consolidated financial statements are presented in accordance with the requirements of Form 10-Q and consequently do not include all disclosures required for annual financial statements presented in conformity with U.S. generally accepted accounting principles (GAAP). For further information, refer to the consolidated financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the year ended September 30, 2017. Certain prior year amounts have been reclassified to conform to current year presentation.

On December 22, 2017, the U.S. government enacted tax reform, the Tax Cuts and Jobs Act (the "Act"), which made comprehensive changes to federal income tax laws by moving from a global to a modified territorial tax regime. The Act includes a reduction of the U.S. corporate income tax rate from 35 percent to 21 percent along with the elimination of certain deductions and credits, and a one-time "deemed repatriation" of accumulated foreign earnings. In the first fiscal quarter, the Company recognized a net tax benefit of \$43 (\$0.07 per share) due to impacts of the Act, consisting of a \$98 benefit on revaluation of net deferred income tax liabilities to the lower tax rate, and \$185 of expense for the tax on deemed repatriation of accumulated foreign earnings and withholding taxes partially offset by \$130 accrued in previous periods for the planned repatriation of non-U.S. cash. Subsequent to the enactment of the Act, the U.S. Treasury Department and the Internal Revenue Service issued additional guidance, particularly with respect to the calculation of the tax on deemed repatriation of accumulated foreign earnings. As a result of the additional guidance and actions taken in the third fiscal quarter, the Company updated its initial estimates and recognized a benefit of \$150 (\$0.24 per share), primarily related to an increase in foreign tax credit carryforwards. These updates resulted in a net tax benefit due to the impacts of the Act of \$193 (\$0.30 per share) for the nine months ended June 30, 2018.

The Company continues to review the impacts of the Act and subsequent interpretations. Given its complexities, the ultimate effects on repatriation cost and other tax items may differ from these provisional amounts due to additional regulatory guidance expected to be issued and further evaluation of the Company's actions, assumptions and interpretations.

The effective tax rate for full year 2018 is currently expected to be approximately 19 percent, which includes 7 percentage points of benefit from the Act. In 2019 and thereafter, the tax rate is expected to be approximately 25 percent.

In February 2018, the FASB issued updates to ASC 220, Comprehensive Income, which permit reclassification of stranded tax effects resulting from the Act from accumulated other comprehensive income to retained earnings. These updates are effective in the first quarter of fiscal 2020, with early adoption permitted, and are not expected to materially impact the Company's financial statements.

In the first quarter of fiscal 2018, the Company adopted updates to ASC 330, Inventory, which changed the measurement principle for inventory from the lower of cost or market to the lower of cost and net realizable value. These updates did not materially impact the Company's financial statements.

In the first quarter of fiscal 2018, the Company adopted updates to ASC 740, Income Taxes, requiring recognition of the income tax effects of intra-entity transfers of assets other than inventory when the transfer occurs. These updates were adopted on a modified retrospective basis and did not materially impact the Company's financial statements.

2. Reconciliations of weighted-average shares for basic and diluted earnings per common share follow. Earnings allocated to participating securities were inconsequential.

Three		Nine				
Months		Months				
Ended		Ended				
June 30,		June 3	30,			
2017	2018	2017	2018			

Basic shares outstanding 642.8 629.4 643.1 633.4 Dilutive shares 1.0 3.5 1.2 Diluted shares outstanding 643.8 632.9 644.3 636.5

3. Other Financial Information

S	Sept	June
3	30,	30,
2	2017	2018
Inventories		
Finished products	\$560	610
Raw materials and work in process	1,136	1,195
Total	\$1,696	1,805
	Sept	June
	30,	30,
	2017	2018
Property, plant and equipment, net		
Property, plant and equipment, at cos	t \$7,8	73 8,066
Less: Accumulated depreciation	4,55	2 4,806
Total	\$3,3	21 3,260
	Sept	June
	30,	30,
	2017	2018
Goodwill by business segment		
Automation Solutions	\$4,70	4 5,018
Climate Technologies	555	671
Tools & Home Products	57	56
Commercial & Residential Solutions	612	727

\$5,316 5,745

Product warranty

The increase in goodwill reflects the acquisitions of Paradigm and Cooper-Atkins. See Note 11.

	Sept	June	
	30,	30,	
	2017	2018	
Accrued expenses include the following			
Employee compensation	\$531	578	
Customer advanced payments	\$505	503	
Product warranty	\$120	122	

	Sept 30, 2017	June 30, 2018
Other liabilities		
Pension and postretirement liabilities	\$664	647
Deferred income taxes	425	274
Asbestos litigation	340	346
Other	551	680
Total	\$1,980	1,947
		_

Other long-term assets include \$136 of asbestos-related insurance receivables.

Following is a discussion regarding the Company's use of financial instruments:

Hedging Activities – As of June 30, 2018, the notional amount of foreign currency hedge positions was approximately \$2.3 billion, and commodity hedge contracts totaled approximately \$142 (primarily 53 million pounds of copper and aluminum). All derivatives receiving deferral accounting are cash flow hedges. The majority of hedging gains and losses deferred as of June 30, 2018 are expected to be recognized over the next 12 months as the underlying forecasted transactions occur. Gains and losses on foreign currency derivatives reported in Other deductions, net reflect hedges of balance sheet exposures that do not receive deferral accounting. The following gains and losses are included in earnings and other comprehensive income (OCI) for the three and nine months ended June 30, 2018 and 2017:

-	_	Into Earnings			Into (OCI		
		3rd			2rd C	hiortor	Nine	
		Quarter			3rd Quarter		Months	
Gains (Losses)	Location	201 2 018	2017	2018	2017	2018	2017	2018
Commodity	Cost of sales	\$4 2	6	13	2	(3)	17	1
Foreign currency	Sales, cost of sales	— (1)	(17)	(1)				