NEW AMERICA ENERGY CORP.

Form 10-Q January 13, 2011

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 10-Q

[X]	QUARTERLY REP	ORT PURSUANT T	O SECTION 13 OR	15(d) OF THE SE	CURITIES EXCH	ANGE ACT
OF :	1934					

For the quarterly period ended November 30, 2010

For the quarte.	my period chaed November 50, 2010			
[] TRANSITION REPORT PURSUANT TO SECTOF 1934	TION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT			
For the transit	For the transition period from to			
333-1381 Commission File				
New America En (Exact name of registrant as				
Nevada	N/A			
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)			
5614C Burbank Road SE, Calgary, AB, Canada	T2H 1Z4			
(Address of principal executive offices)	(Zip Code)			
(800) 508-0	6149			

(Registrant's telephone number, including area code)

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes [X] No []

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes [] No []

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer,

or a smaller reporting company. See company" in Rule 12b-2 of the Excha			"accelerated filer" and "smaller reporting
Large accelerated filer	[]	Accelerated filer	[]
Non-accelerated filer (Do not check if a smaller reportin company)	[] g	Smaller reporting company	[X]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes [X] No []

APPLICABLE ONLY TO ISSUERS INVOLVED IN BANKRUPTCY PROCEEDINGS DURING THE PRECEDING FIVE YEARS:

Indicate by check mark whether the registrant filed all documents and reports required to be filed by Section 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court.

Yes [] No []

APPLICABLE ONLY TO CORPORATE ISSUERS

53,750,000 common shares outstanding as of January 10, 2011 (Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.)

New America Energy Corp.

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PART I - FINANCIAL INFORMATION

The accompanying unaudited financial statements have been prepared in accordance with generally accepted accounting principles for interim financial information and with the instructions for Form 10-Q and Article 210 8-03 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by generally accepted accounting principles for complete financial statements. In the opinion of management, all adjustments considered necessary for a fair presentation have been included. All such adjustments are of a normal recurring nature. Operating results for the three month period ended November 30, 2010 are not necessarily indicative of the results that may be expected for the fiscal year ending August 31, 2011. For further information refer to the financial statements and footnotes thereto included in the Company's Annual Report on Form 10-K for the fiscal year ended August 31, 2010.

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NEW AMERICA ENERGY CORP (FORMERLY: ATHERON, INC) (A DEVELOPMENT STAGE COMPANY) BALANCE SHEETS

As of November 30, 2010 and August 31, 2010

	November 30, 2009	August 31, 2010 (derived from
	(unaudited)	audited)
ASSETS		
Current Assets		
Cash and equivalents	\$0	\$0
TOTAL ASSETS	\$0	\$0
LIABILITIES AND STOCKHOLDERS' DEFICIT		
Current Liabilities Accounts payable and accrued expenses Accounts payable – related parties Loan payable - related party	\$1,129 2,500 0	\$842 - 54,985
Total Liabilities	3,629	55,827
Stockholders' Deficit Common Stock, \$.001 par value, 75,000,000 shares issued and outstanding Additional paid-in capital Deficit accumulated during the development stage Total stockholders' deficit	53,750 44,235 (101,614) (3,629)	2,150 40,850 (98,827) (55,827)
TOTAL LIABILITIES AND STOCKHOLDERS' DEFICIT	\$0	\$0

See accompanying notes to the interim financial statements

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NEW AMERICA ENERGY CORP (FORMERLY: ATHERON, INC) (A DEVELOPMENT STAGE COMPANY) STATEMENTS OF OPERATIONS (unaudited)

Three Months Ended November 30, 2010 and 2009 Period from May 8, 2006 (Inception) to November 30, 2010

		Period from
	Three Months Ended	May 8,
	November 30,	2006
		(Inception)
	2010 2000	to November
Revenues	2010 2009 \$0 \$0	30, 2010 \$0
General and administrative expenses:		
Professional fees	2,787 2,000	101,614
Net Loss	\$(2,787) \$2,000	\$(101,614)
Net loss per share:		
Basic and diluted	\$(0.00) \$(0.00))
Weighted average shares outstanding: Basic and diluted	53,750,000 53,750,000	0

See accompanying notes to the interim financial statements

NEW AMERICA ENERGY CORP (FORMERLY: ATHERON, INC) (A DEVELOPMENT STAGE COMPANY)

STATEMENT OF CHANGES IN STOCKHOLDERS' DEFICIT (unaudited)

Period from May 8, 2006 (Inception) to November 30, 2010

				Deficit			
			Additional	accumulate	d		
	Commo	n stock	paid-in	during the			
				developmen	nt		
	Shares	Amount	capital	stage		Total	
Issuance of common stock for cash @\$.001	53,750,000	\$2,150	\$40,850	\$ -		\$43,000	
Net loss for the period ended August 31,							
2006				(43,985)	(43,985)
Balance, August 31, 2006	53,750,000	2,150	40,850	(43,985)	(985)
Net loss for the year ended August 31, 2007			-	(25,000)	(25,000)
Balance, August 31, 2007	53,750,000	2,150	40,850	(68,985)	(25,985)
Net loss for the year ended August 31, 2008	_		-	(9,000)	(9,000)
Balance, August 31, 2008	53,750,000	2,150	40,850	(77,985)	(34,985)
Net loss for year ended August 31, 2009	_		-	(10,000)	(10,000)
Balance, August 31, 2009	53,750,000	2,150	40,850	(87,985)	(44,985)
Net loss for year ended August 31, 2010	_		-	(10,842)	(10,842)
Balance, August 31, 2010	53,750,000	2,150	40,850	(98,827)	(55,827)
Stock Split	_	51,600	(51,600) -		-	
Related parties loan forgiven	_	-	54,985	-		54,985	
Net loss for the period	-	-	-	(2,787)	(2,787)
Balance, November 30, 2010	53,750,000	\$53,750	\$44,235	\$ (101,614)	\$(3,629)

See accompanying notes to the interim financial statements

NEW AMERICA ENERGY CORP (FORMERLY: ATHERON, INC) (A DEVELOPMENT STAGE COMPANY) STATEMENTS OF CASH FLOWS (unaudited)

Three Months Ended November 30, 2010 and 2009 Period from May 8, 2006 (Inception) to November 30, 2010

			From May 8, 2006
	Three M	Months Ended	(Inception) to November
	Nov	ember 30,	30,
	2010	2009	2010
Cash Flows From Operating Activities			
Net loss	\$(2,787) \$(2,000) \$(101,614)
Change in non-cash working capital items			
Accounts payable	2,787		3,629
Cash Flows Used by Operating Activities	0	(2,000) (97,985)
Cash Flows From Financing Activities			
Proceeds from sales of common stock	0	0	43,000
Loan from related party	0	2,000	54,985
Cash Flows Provided By Financing Activities	0	2,000	97,985
Net Increase In Cash	0	0	0
Cash, beginning of period	0	0	0
Cash, end of period	\$0	\$0	\$0
Supplemental Cash Flow Information Interest paid			
Income taxes paid	\$0	\$0	\$0
•	\$0	\$0	\$0
Supplemental non-cash financing activity:			
Related party loan forgiven as additional paid in capital	\$(54,985) \$0	\$(54,985)

See accompanying notes to the interim financial statements

Period

NEW AMERICA ENERGY CORP (FORMERLY: ATHERON, INC) (A DEVELOPMENT STAGE COMPANY) NOTES TO THE FINANCIAL STATEMENTS November 30, 2010

NOTE 1 – SUMMARY OF ACCOUNTING POLICIES

Nature of Business

New America Energy Corp (formerly "Atheron, Inc.) was incorporated in Nevada on May 8, 2006. It is a development stage company located in Makati City 1235, Philippines. New America Energy Corp is developing technology for ethanol-methanol gasoline. It operates out of office space owned by a director and stockholder of the Company. The facilities are provided at no charge. There can be no assurances that the facilities will continue to be provided at no charge in the future.

On November 5, 2010, the Company's sole director approved a name change to New America Energy Corp. and a twenty-five (25) new for one (1) old forward stock split of the Company's issued and outstanding shares of common stock, such that its issued and outstanding shares of common stock increased from 2,150,000 to 53,750,000. This forward split will not affect the number of the Company's authorized common shares, which has been set at 75,000,000.

On November 16, 2010, the Nevada Secretary of State accepted for filing of a Certificate of Amendment, wherein we have effected an amendment to the Company's Articles of Incorporation to change our name from Atheron Inc. to New America Energy.

The forward stock split and name change has become effective with the Over-the-Counter Bulletin Board at the opening of trading on December 1, 2010 under the Company's new symbol "NECA". Our new CUSIP number is 641872106.

The effect of the stock split has been recognized retroactively in the stockholders' equity accounts as of May 8, 2006, the date of our inception, and in all shares and per share data in the financial statements.

Development Stage Company

The accompanying financial statements have been prepared in accordance with generally accepted accounting principles related to development-stage companies. A development-stage company is one in which planned principal operations have not commenced or if its operations have commenced, there has been no significant revenues there from.

Basis of Presentation

Certain information and footnote disclosures normally included in annual financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted. We believe that the disclosures are adequate to make the financial information presented not misleading. These condensed financial statements should be read in conjunction with the audited consolidated financial statements and the notes thereto for the year ended August 31, 2010. All adjustments were of a normal recurring nature unless otherwise disclosed. In the opinion of management, all adjustments necessary for a fair statement of the results of operations for the interim period have been included. The results of operations for such interim periods are not necessarily indicative of the results for the full year.

Cash and Cash Equivalents

We consider all highly liquid investments with maturities of three months or less to be cash equivalents. At November 30, 2010 and August 31, 2010 the Company had \$0 of cash.

Fair Value of Financial Instruments

New America Energy Corp's financial instruments consist of cash and cash equivalents and a loan payable to a related party. The carrying amount of these financial instruments approximates fair value due either to length of maturity or interest rates that approximate prevailing market rates unless otherwise disclosed in these financial statements.

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NEW AMERICA ENERGY CORP (FORMERLY: ATHERON, INC) (A DEVELOPMENT STAGE COMPANY) NOTES TO THE FINANCIAL STATEMENTS November 30, 2009

NOTE 1 – SUMMARY OF ACCOUNTING POLICIES (continued)

Income Taxes

Income taxes are computed using the asset and liability method. Under the asset and liability method, deferred income tax assets and liabilities are determined based on the differences between the financial reporting and tax bases of assets and liabilities and are measured using the currently enacted tax rates and laws. A valuation allowance is provided for the amount of deferred tax assets that, based on available evidence, are not expected to be realized.

Basic Loss Per Share

Basic loss per share has been calculated based on the weighted average number of shares of common stock outstanding during the period.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Recent Accounting Pronouncements

The Company does not expect the adoption of recently issued accounting pronouncements to have a significant impact on the Company's results of operations, financial position or cash flow.

NOTE 2 – RELATED PARTY TRANSACTIONS

The Company received loans totaling \$54,985 for working capital from a shareholder and officer of the Company. The loans were unsecured, non-interest bearing and due upon demand.

On November 5, 2010, the loans owned to a related party were forgiven and were recorded as additional paid-in-capital.

On November 1, 2010, the Company entered into a three-years consulting agreement with the Company's sole director. Under the terms of agreement, the consultant shall be paid \$2,500 a month, payable on the 1st of each month, pursuant to the services to be rendered by the consultant. During the three month period ended November 30, 2010, the Company did not make any cash payments, leaving an amount of \$2,500 in the balance sheets as accounts payable – related party.

NOTE 3 – LIQUIDITY AND GOING CONCERN

We have negative working capital, and incurred losses since inception, and have not yet received revenues from sales of products or services. These factors create substantial doubt about the Company's ability to continue as a going

concern. The financial statements do not include any adjustment that might be necessary if the Company is unable to continue as a going concern.

The ability of New America Energy Corp to continue as a going concern is dependent on the Company generating cash from the sale of its common stock and/or obtaining debt financing and attaining future profitable operations. Management's plans include selling its equity securities and obtaining debt financing to fund its capital requirement and ongoing operations; however, there can be no assurance the Company will be successful in these efforts.

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NEW AMERICA ENERGY CORP (FORMERLY: ATHERON, INC) (A DEVELOPMENT STAGE COMPANY) NOTES TO THE FINANCIAL STATEMENTS November 30, 2009

NOTE 4 – SUBSEQUENT EVENTS

On December 23, 2010, the Company's sole director cancelled and returned to treasury 5,000,000 post split common shares.

Management has evaluated subsequent events through the date on which the financial statements were submitted to the Securities and Exchange Commission and has determined it does not have any additional material subsequent events to disclose.

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ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATION

This quarterly report contains forward-looking statements relating to future events or our future financial performance. In some cases, you can identify forward-looking statements by terminology such as "may", "should", "intends", "expects", "plans", "anticipates", "believes", "estimates", "predicts", "potential", or "continue" or the negative of these terms or other comparable terminology. These statements are only predictions and involve known and unknown risks, uncertainties and other factors which may cause our or our industry's actual results, levels of activity or performance to be materially different from any future results, levels of activity or performance expressed or implied by these forward-looking statements.

Such factors include, among others, the following: international, national and local general economic and market conditions; demographic changes; the ability of the Company to sustain, manage or forecast its growth; the ability of the Company to successfully make and integrate acquisitions; raw material costs and availability; new product development and introduction; existing government regulations; adverse publicity; competition; the loss of significant customers or suppliers; fluctuations and difficulty in forecasting operating results; changes in business strategy or development plans; business disruptions; the ability to attract and retain qualified personnel; the ability to protect technology; and other factors referenced in this and previous filings.

Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, levels of activity or performance. Except as required by applicable law and including the securities laws of the United States, we do not intend to update any of the forward-looking statements to conform these statements to actual results.

Given these uncertainties, readers of this Form 10-Q and investors are cautioned not to place undue reliance on such forward-looking statements. We disclaim any obligation to update any such factors or to publicly announce the result of any revisions to any of the forward-looking statements contained herein to reflect future events or developments.

All dollar amounts stated herein are in US dollars unless otherwise indicated.

The management's discussion and analysis of our financial condition and results of operations are based upon our financial statements, which have been prepared in accordance with generally accepted accounting principles ("GAAP") in the United States of America. The following discussion of our financial condition and results of operations should be read in conjunction with our audited financial statements for the year ended August 31, 2010, along with the accompanying notes. As used in this quarterly report, the terms "we", "us", "our", and the "Company" means New America Energy Ltd.

Overview

We are in the business of developing a technology for ethanol-methanol gasoline which is prepared from light oil, naphtha, straight-run gasoline and key additives (our "Product"). Our mixed gasoline formula is not yet completed and will require further research and development before it is ready for commercial use. Once developed, we intend to license our formula initially in the Philippines, and if demand warrants, into China and other countries in Asia.

We believe our mixed gasoline formula will offer a number of advantages over existing gasoline products. Our formula should provide better miscibility than traditional gasoline. Miscibility refers to the property of various substances, liquids in particular, to be mixed together and form a homogenous material. The greater the miscibility in gasoline, the cleaner it will burn, resulting in better overall engine performance and cleaner pistons, rings, plugs and

exhaust ports. In addition, we believe our formula will have a lower evaporation rate. A main ingredient in gasoline is ethanol, which evaporates easily. An excessive amount of unburned evaporated fuel tends to result in higher quantities of smog in the atmosphere. Our formula is designed to prevent an excessive amount of evaporation.

We also believe our product will prevent premature detonation, or "knocking," in the engine. Lead was previously used as an effective anti-knocking agent by increasing the fuel's octane rating. Our formula uses anti-knocking additives that similarly increase the octane rating for greater efficiency and power. Our formula is expected to have higher stability. When gasoline is stagnant for a certain period of time, gums and varnishes tend to build up and precipitate in the gasoline, causing what is known as "stale fuel." This results in buildup in the cylinders and fuel lines, complicating engine start-up. A stabilizer, which will be used in our formula, is expected to help prevent buildup and extend the life of the engine.

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Finally, we believe our mixed gasoline formula will cost less to consumers than traditional gasoline. We believe that our mixed gasoline formula will help alleviate the burden on the consuming public. We plan to license our formula initially in the Philippines, and then branch off to other nations if demand grows. The regular gas price at the pump in the Philippines is about \$3 per gallon similar to that in United States, only the GDP per capita in the Philippines is only 3% of that in the United States, so an increase in gas prices has a more drastic impact in the Philippines than in the United States. President Macapagal-Arroyo warned that rising oil prices threaten the country's foreign exchange reserves as well as its energy supply. With these repercussions in place, we are hopeful that our lower-cost mixed gasoline formula will have a positive impact in the Filipino market.

We are a development stage company and have not generated any sales to date. We are in the initial stages of developing our formula, have very limited cash resources and are in need of substantial additional capital to execute our business plan. For these and other reasons, our independent auditors have raised substantial doubt about our ability to continue as a going concern.

Liquidity & Capital Resources

As of November 30, 2010 our cash resources were \$nil, as they were on August 31, 2010. Our total liabilities were \$3,629, as compared to \$55,827 as at August 31, 2010. This significant change was as a result of all loans owed to a related party being forgiven and recorded as additional paid-in-capital, on November 5, 2010, significantly reducing our working capital deficit. However, we did assume a three year monthly obligation of \$2500 as a result of a new consulting contract commencing on November 1, 2010, which amount accrued during the current quarter, but was not paid.

As of November 30, 2010, the Company had not undertaken any material commitments for capital expenditures.

Our ability to meet our financial liabilities and commitments is primarily dependent upon the continued issuance of equity to new stockholders, the ability to borrow funds, and ultimately upon our ability to achieve and maintain profitable operations. There are no assurances that we will be able to obtain required funds for our continued operations. There can be no assurance that additional financing will be available to us when needed or, if available, that it can be obtained on commercially reasonable terms. If we are not able to obtain the additional financing on a timely basis, we will not be able to meet our other obligations as they become due and we will be forced to scale down or perhaps even cease the operation of our business.

There is substantial doubt about our ability to continue as a going concern as the continuation of our business is dependent upon obtaining further short and long-term financing, achieving success in the commercializing of our Product, and achieving a profitable level of operations. The issuance of additional equity securities by us could result in a significant dilution in the equity interests of our current stockholder. Obtaining commercial loans, assuming those loans would be available, will increase our liabilities and future cash commitments.

Results of Operations

For the three months ending November 30, 2010, our net loss was \$2,787, with revenues of \$nil. This has not materially changed from our the same period in the prior fiscal year, where our net loss was \$2,000 on revenues of \$nil.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

A smaller reporting company is not required to provide the information required by this Item.

ITEM 4. CONTROLS AND PROCEDURES

We carried out an evaluation of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) as of November 30, 2010. This evaluation was carried out under the supervision and with the participation of our Chief Executive Officer and our Chief Financial Officer, Rick Walchuk. Based upon that evaluation, our Chief Executive Officer and Chief Financial Officer concluded that, as of November 30, 2010, our disclosure controls and procedures are effective. There have been no changes in our internal controls over financial reporting during the quarter ended November 30, 2010.

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Disclosure controls and procedures are controls and other procedures that are designed to ensure that information required to be disclosed in our reports filed or submitted under the Exchange Act are recorded, processed, summarized and reported, within the time periods specified in the SEC's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed in our reports filed under the Exchange Act is accumulated and communicated to management, including our Chief Executive Officer and Chief Financial Officer, to allow timely decisions regarding required disclosure.

Limitations on the Effectiveness of Internal Controls

Our management does not expect that our disclosure controls and procedures or our internal control over financial reporting will necessarily prevent all fraud and material error. Our disclosure controls and procedures are designed to provide reasonable assurance of achieving our objectives and our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures are effective at that reasonable assurance level. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the Company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple error or mistake. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the internal control. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Over time, control may become inadequate because of changes in conditions, or the degree of compliance with the policies or procedures may deteriorate.

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PART II - OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

None

ITEM 1A. RISK FACTORS

A smaller reporting company is not required to provide the information required by this Item.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. (REMOVED AND RESERVED)

ITEM 5. OTHER INFORMATION

None.

ITEM 6. EXHIBITS

Number Description

Tullioc	a Description	
3.1	Articles of Incorporation, as amended	Incorporated by reference to the Registration Statement on Form SB-2 filed on October 25,
		2006.
3.2	Bylaws, as amended	Incorporated by reference to the Registration
		Statement on Form SB-2 filed on October 25,
		2006.
10.1	Release entered into by Susanna Hilario	Incorporated by reference to the Current
		Report on Form 8-K filed on November 8,
		2010.
10.2	Release entered into by Rey V. Supera	Incorporated by reference to the Current
		Report on Form 8-K filed on November 8,
		2010.

- 31.1 Section 302 Certification- Principal Executive Filed herewith Officer
- 31.2 Section 302 Certification Principal Financial Filed herewith Officer
- 32.1 Certification Pursuant to 18 U.S.C. Section Filed herewith 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

NEW AMERICA ENERGY CORP.

Date: January 13, 2011 By: /s/ Rick Walchuk

Name: Rick Walchuk

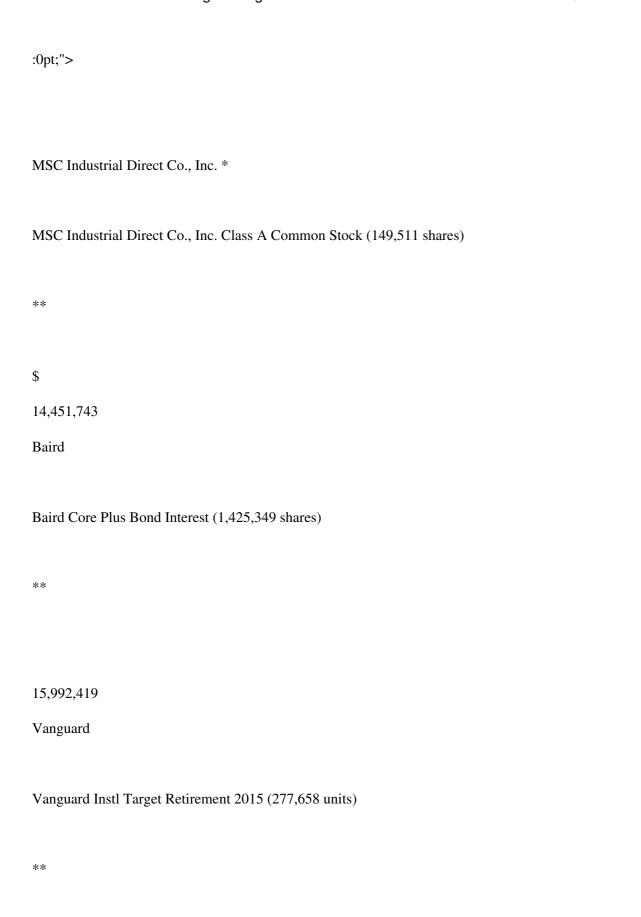
Title: Chief Executive Officer, Chief Financial

Officer, Principal Executive Officer,

Principal Financial and Accounting Officer,

Director

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6,105,691
T. Rowe Price *
T. Rowe Price Equity Income Trust Fund (739,717 units)
**
16,688,017
Vanguard
Vanguard Inflation Protected Securities Fund (188,700 units)
**
2,460,652
Vanguard
Vanguard Instl Target Retirement 2020 (745,142 units)
**

16,788,046

T. Rowe Price *
T. Rowe Price Global Stock Fund (472,136 units)
**
17,974,209
T. Rowe Price *
T. Rowe Price Growth Stock Fund (803,463 units)
**
50,336,932
T. Rowe Price *
T. Rowe Price International Stock Fund (545,600 units)
**
10,186,361
T. Rowe Price *

T. Rowe Price New Horizons Fund (262,814 units)
**
13,816,154
T. Rowe Price *
1. Rowe Files
T. Rowe Price Media & Telecommunications Fund (275,428 units)
**
26,570,515
T. Rowe Price *
T. Rowe Price Stable Value Common Trust Fund (34,475,609 units)
**
34,475,609
Cohen & Steers
Cohen & Steers Realty Shares (81,564 units)

3,532,548
T. Rowe Price *
T. Rowe Price Mid-Cap Value Fund (528,397 units)
**
16.062.201
16,063,281
T. Rowe Price *
T. Rowe Price Value Fund (181,492 units)
**
6,773,271
T. Rowe Price *
T. Rowe Price Mid-Cap Growth Fund (294,614 units)
**

25,637,326
Vanguard
Vanguard Instl Target Retirement 2025 (1,125,381 units)
**
25,726,213
Vanguard
V
Vanguard Instl Target Retirement 2030 (945,449 units)
**
21,858,789
Vanguard
Vanguard Small Cap Index Institutional Fund (181,196 units)
**

12,825,046

Vanguard
Vanguard Instl Index Fund (110,909 units)
**
27,000,367
Vanguard
Vanguard Instl Target Retirement 2035 (719,947 units)
**
16,825,166
Vanguard
Vanguard Instl Target Retirement 2040 (469,965 units)
**
11,100,573
Vanguard

Vanguard Instl Target Retirement 2045 (295,551 units)
**
7,034,118
Vanguard
Vanguard Instl Target Retirement 2050 (102,807 units)
**
A 440 0 TO
2,448,870 Vanguard
v anguaru
Vanguard Instl Target Retirement 2055 (43,518 units)
**
1,038,341
Vanguard
Vanguard Instl Target Retirement 2060 (8,401 units)

**		
200,442		
Vanguard		
Vanguard Instl Target Retirement Income (49,922 units)		
**		
1.070.010		
1,073,313		
T. Rowe Price*		
H.C. Tarana Maria Fara 1/446 and 1/42		
U.S. Treasury Money Fund (446 units) ***		
**		
446		

Total investments
404,984,458
T. Rowe Price *
Cash
**
13,224
Participant Loans
2,522 Loans to participants with interest rates ranging from 4.25% - 9.25% with various maturity dates through 2027
**
11,413,936

Total Assets (Held at End of Year)
\$
416,411,618
* Indicates party-in-interest to the Plan.
** Cost information is not required for participant-directed investments and participant loans and, therefore, is not included.
*** The investment represents a holding fund pending allocation to participants and is not an investment option offered by the Plan.
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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the trustees (or other persons who administer the employee benefit plan) have duly caused this annual report to be signed on its behalf by the undersigned hereunto duly authorized.

MSC INDUSTRIAL DIRECT 401(K) PLAN

Date: June 28, 2018

/s/ Jeanne Grampp Jeanne Grampp

On behalf of The MSC Industrial Direct 401(k) Administrative Committee

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