

SASOL LTD  
Form 6-K  
November 21, 2014

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**Form 6-K**

**REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER  
THE SECURITIES EXCHANGE ACT OF 1934**

Report on Form 6-K for November 21, 2014  
Commission File Number 1-31615

Sasol Limited  
1 Sturdee Avenue  
Rosebank 2196  
South Africa

(Name and address of registrant's principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

**Note:** Regulation S-T Rule 101(b)(1) only permits the submission in paper of a Form 6-K if submitted solely to provide an attached annual report to security holders.

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

**Note:** Regulation S-T Rule 101(b)(7) only permits the submission in paper of a Form 6-K if submitted to furnish a report or other document that the registrant foreign private issuer must furnish and make public under the laws of the jurisdiction in which the registrant is incorporated, domiciled or legally organized (the registrant's "home country"), or under the rules of the home country exchange on which the registrant's securities are traded, as long as the report or other document is not a press release, is not required to be and has not been distributed to the registrant's security holders, and, if discussing a material event, has already been the subject of a Form 6-K submission or other Commission filing on EDGAR.

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):

82-\_\_\_\_\_.

**Enclosures:** Changes to segment reporting

Sasol Limited  
(Incorporated in the Republic of South Africa)  
Company registration number: 1979/003231/06

JSE  
Sasol Ordinary shares:  
Share code: SOL  
ISIN: ZAE000006896

NYSE  
Sasol Ordinary shares:  
Share code: SSL  
ISIN: US8038663006

Sasol BEE Ordinary shares  
Share code: SOLBE1  
ISIN: ZAE000151817

("Sasol" or "the Company")  
Changes to segment reporting

Dear stakeholder,

One of the cornerstones of Sasol's past successes stemmed from our diverse businesses and activities being organised along

an integrated value chain. While our value chain remains integrated, over the past decade we established and drove independent

businesses within Sasol founded on a product-based operating model. Over time, organising our businesses in this manner resulted

in increased complexity, leading to slower decision-making, higher costs and greater time required for internal alignment and co-

ordination. To bring greater focus and increased simplicity to how Sasol is structured and managed, we have streamlined our corporate

structures and reorganised our businesses from a product-based operating model to one based on our value chain.

Our new operating model, and a simplified and consolidated legal structure, came into effect on 1 July 2014. The new operating model

aligns the components of Sasol - operating business units, regional operating hubs, strategic business units, and group functions

- according to a single value chain, focused on the production of liquid fuels, high-value chemicals and low-carbon electricity, as

outlined below:

-

The Operating Business Units comprise our mining and upstream oil and gas activities, focusing mainly on securing feedstock supply;

-

The Regional Operating Hubs include our operations in Southern Africa, United States and Eurasia, focusing on sustaining asset management and performance while delivering to plan and optimising the total cost of production;

-

The Strategic Business Units focus on our commercial and enhanced customer interfaces within the energy and chemicals arenas, and on optimising business performance through marketing and sales excellence; and

-

Our group functions deliver fit-for-purpose business support services and solutions.

To reflect our new operating model, our financial reporting has been updated and new reportable segments will accordingly be restated and presented in the group financial statements for 2015. To keep our stakeholders informed, and to assist investors during our transition, this document provides information on the restated segment disclosures for the financial years ended 30 June 2014 and 2013, and for the six months ended 31 December 2013. Additional supplementary information, which includes a segment overview document, is available on our website at [www.sasol.com](http://www.sasol.com). This information is preliminary and has not been audited or reviewed by Sasol's auditors.

Paul Victor

Acting Chief Financial Officer

21 November 2014

Johannesburg

#### 1. Overview of new operating model

Our previous operating model added both cost and complexity to the organisation. Complex structures, work processes,

policies and procedures resulted in slower decision-making and reduced organisational effectiveness.

Accordingly, we moved from our previous model that focused on product lines to a new integrated operating model which has

been structured along our value chain.

Our new group structure is presented below:

Operating Business Units

Regional Operating Hubs

Strategic Business Units

Southern Africa

International Operations

Energy Business

Chemicals Business

Operations

Mining

Secunda Synfuels

United States Operations

Southern Africa Energy

Base Chemicals

Exploration and Production

Secunda Chemicals

Eurasian Operations

International Energy

Performance Chemicals

International

Sasolburg

Natref

Satellite Operations

Group Functions

#### 2. Overview of segmental reporting changes

In terms of International Financial Reporting Standard (IFRS) 8, Operating Segments, segmental reporting should reflect

how the business is managed and how the results are reported to the Chief Operating Decision Maker (CODM). The CODM

for Sasol is the President and Chief Executive Officer. The seven reportable segments have been defined as follows:  
Operating Business Units (OBUs)

1. Mining - comprises our mining activities in South Africa. We mine approximately 40 million tons (Mt) of saleable coal per

year, mostly for gasification feedstock and utility consumption at our complexes in Secunda and Sasolburg, in South Africa. We also export approximately 2,9 Mt of coal annually.

2. Exploration and Production International - manages our oil and natural gas exploration and production interests in West

and Southern Africa, Canada and Australia. We pursue opportunities for the exploration, appraisal, development and production of hydrocarbon resources to supply feedstock to existing or potential future Sasol downstream plants and external customers.

Strategic Business Units (SBUs)

3. Southern Africa Energy - comprises the sales and marketing of liquid fuels, natural gas and electricity. We market approximately 9 billion litres of liquid fuels annually, blended from fuel components produced by the Secunda Synfuels

operations, crude oil refined at Natref, and external product purchases. We procure crude oil, refined through Sasol's interest in the Natref refinery and market more than 450 million standard cubic feet per day (mmscf/d) of natural and methane-rich gas. We also generate electricity which is then sold into the grid or consumed by our operations.

4. International Energy - develops, implements, and manages our international business ventures based on Sasol's proprietary gas-to-liquids (GTL) technology. Our focus is on securing opportunities to advance Sasol's GTL strategy. Sasol's investments in existing and future GTL ventures, including ORYX GTL in Qatar and Escravos GTL (EGTL) in

Nigeria are components of this reportable segment.

5. Base Chemicals - comprises the sales and marketing of ethylene, propylene, polyethylene, polypropylene, polyvinyl chloride, chlor alkali chemicals, mining reagents, solvents (ketones and alcohols) and acrylates to domestic and international customers. Our chemical products are produced in various regional operating hubs depending on the geographical location. We also have joint venture monomer and polymer interests in Malaysia and marketing facilities in

China. We also market other products such as fertilisers and mining explosive products.

6. Performance Chemicals - comprises the sales and marketing of surfactants, linear alkylbenzene, surfactant intermediates,

n-paraffins, n-olefins, C6-C22 alcohols, co-monomers, ethylene and other organic intermediates to customers worldwide

as well as specialty aluminas, silica aluminas and hydrotalcites. We also market other products such as waxes and phenolics. Our chemical products are produced in various regional operating hubs depending on the geographical location.

Group Functions

7. Comprises our technology research and development activities, as well as our central treasury and financing activities.

Segmental reporting of the new operating model

The key changes from the previous reportable segments to the new reportable segments are depicted below:

PREVIOUS SEGMENTAL REPORTING

NEW SEGMENTAL REPORTING

Previous reporting clusters

Previous reporting segments

New reporting segments

SA Energy

Mining

Operating BUs

Mining

Gas

Exploration and Production

Synfuels

International

Oil

Other

International Energy

Synfuels International

Strategic BUs

Southern Africa Energy

Petroleum International

International Energy  
Base Chemicals  
Chemicals  
Polymers  
Performance Chemicals  
Solvents  
O&S  
Other Chemical  
Businesses  
Other  
Other  
Other  
Group Functions

Going forward, we will no longer apply the clustering approach. Accordingly, we will report on reportable segments only.

#### Regional Operating Hubs (ROHs)

The ROHs, which include our operations in Southern Africa, North America and Eurasia, houses our current and future operating capacity, and enable the functioning of these operations as integrated manufacturing sites with consolidated functional support. They operate assets on behalf of the SBUs and are accountable for delivering against agreed safety, cost, volume and specifications targets set by the SBUs, within the context of a group-wide plan. They are responsible for ensuring plant efficiency and optimising the total cost of production.

In terms of IFRS 8, the ROHs do not meet the quantitative criteria for disclosure as separate reportable segments, since the

profit and loss accountability resides in the SBUs. The ROHs, where the responsibility for optimally operating the Sasol plants resides, will be measured by key performance indicators only.

The costs in the ROHs are passed through the value chain to the SBUs. Fixed assets, including assets under construction and

liabilities (including rehabilitation provisions) which are separately identifiable, and directly linked to a SBU, are allocated to

specific SBUs. Other common assets and liabilities (which cannot be directly linked to a SBU) are split across the SBUs based

on product costing principles.

#### 3. Accounting policies

The accounting policies of the group are not impacted by the change to the new operating model or the change in reportable

segments. The group's latest accounting policies can be found in the Consolidated Annual Financial Statements for the year

ended 30 June 2014 on [www.sasol.com](http://www.sasol.com).

#### 4. Geographical segments

The group operates predominantly in the following geographic areas and in evaluating our reportable segments, we have

redefined our geographic segments as follows:

- South Africa
- Rest of Africa
- Mozambique
- Other areas in Africa
- Europe
- Germany
- Rest of Europe
- Americas
- United States
- Canada
- Rest of Americas
- Asia, Australasia and Middle East

In future, our geographical segments will be based on the categories presented above.

#### 5. Simplified and consolidated legal structure

To realise greater efficiencies along our integrated value chain, we have simplified and consolidated our legal structures to

reduce statutory compliance for the separate financial statements, work processes and related costs. The new legal structure

also enables us to operate the company as one integrated business, by producing and selling what maximises value for the whole Sasol group.

The information presented in the Sasol Limited group's primary financial statements are based on the legal structure which complies with IFRS, JSE and SEC regulations as well as the Companies Act of South Africa. Our segmental reporting



however reflects how the business is managed and may therefore not correlate directly to our legal structure.

#### 6. Supplementary information on the Sasol website

For a more detailed understanding of the new operating model, we refer you to our non-statutory submissions contained on

our website at [www.sasol.com](http://www.sasol.com). These submissions include the following:

- Segment overview document - This document provides further context for the changes to the new operating model and a

summary of the integration and interface principles which we applied.

- Business performance metrics - This document contains key metrics, volumes and statistics for the OBUs, ROHs and SBUs.

This document replaces the business unit pages in the Analyst Book.

- Summarised earnings model - Simplified earnings and asset valuation model which will assist analysts and investors in

understanding the new operating model. This model is based on historical information only and contains no forward looking

references or information.

#### 7. Investor Relations contacts

For assistance in understanding or questions related to our new operating model, please contact us as follows:

Web: [investor.relations@sasol.com](mailto:investor.relations@sasol.com)

Tel: +27 11 441 3113

Sponsor: Deutsche Securities (SA) Proprietary Limited

#### 8. Restated financial reporting data under the new operating model

Our unaudited restated financial reporting segment data is presented below for the years ended 30 June 2014 and 30 June

2013, and the half year ended 31 December 2013.

The restatement of the financial reporting segment data did not have an impact on the primary financial statements of the

Sasol Limited group. The elements of the primary financial statements include the statement of financial position, income

statement, statement of changes in equity, statement of cash flows and statement of comprehensive income.

As we continue to implement our new operating model, there may be further refinement to the data presented, however, we

do not expect material changes to be made.

Group Segment Reporting  
 Segment analysis  
 for the year ended 30 June 2014

Operating Business Units  
 Strategic Business Units

Other  
 Exploration  
 and  
 Southern  
 Production  
 Africa  
 International  
 Base  
 Performance  
 Group  
 Total  
 Mining  
 International

Energy  
 Energy  
 Chemicals  
 Chemicals  
 Functions  
 Operations

Rm  
 Rm  
 Rm  
 Rm  
 Rm  
 Rm  
 Rm  
 Rm  
 Rm  
 Rm  
 Turnover  
 external

2 154  
 2 990  
 84 611  
 21  
 42 262  
 70 592  
 53  
 202 683  
 intersegment  
 11 980  
 2 218  
 1 420  
 -  
 2 778  
 2 982  
 -  
 21 378

Total turnover  
 14 134  
 5 208  
 86 031  
 21  
 45 040  
 73 574  
 53  
 224 061  
 Operating profit/(loss) before remeasurement items and translation  
 gains/(losses)  
 2 463  
 (378)  
 28 692  
 (761)  
 7 802  
 12 074  
 (1 387)  
 48 505  
 Translation gains/(losses)  
 (3)  
 (130)  
 (200)  
 21  
 255  
 27  
 828  
 798  
 Operating profit/(loss) before remeasurement items  
 2 460  
 (508)  
 28 492  
 (740)  
 8 057  
 12 101  
 (559)  
 49 303  
 Share of profits of equity accounted joint ventures, net of tax before  
 remeasurement items  
 -  
 -  
 14  
 3 709  
 100  
 -  
 -  
 3 823  
 Share of profits/(losses) of associates, net of tax  
 -  
 -  
 8

-  
350  
1  
(25)  
334  
Profit/(loss) from operations, joint ventures and associates before  
remeasurement items  
2 460  
(508)  
28 514  
2 969  
8 507  
12 102  
(584)  
53 460  
Remeasurement items  
(7)  
(5 472)  
228  
(288)  
(1 765)  
(254)  
(84)  
(7 642)  
Profit/(loss) from operations, joint ventures and associates, after  
remeasurement items  
2 453  
(5 980)  
28 742  
2 681  
6 742  
11 848  
(668)  
45 818  
Depreciation of property, plant and equipment  
1 211  
2 654  
3 153  
21  
3 281  
2 497  
382  
13 199  
Amortisation of intangibles  
-  
23  
26  
1  
26  
91  
150

317  
EBITDA  
3 664  
(3 303)  
31 921  
2 703  
10 049  
14 436  
(136)  
59 334  
Statement of financial position  
Property, plant and equipment  
10 578  
10 496  
28 492  
886  
33 466  
25 124  
2 407  
111 449  
Assets under construction  
6 380  
7 888  
9 320  
1 709  
8 945  
16 088  
990  
51 320  
Other intangible assets  
9  
64  
121  
2  
309  
882  
495  
1 882  
Other non-current assets\* #  
527  
-  
775  
7 365  
2 938  
1 685  
1 322  
14 612  
Current assets\*  
1 726  
2 869  
18 996

897  
13 393  
27 497  
31 443  
96 821  
Total external assets  
19 220  
21 317  
57 704  
10 859  
59 051  
71 276  
36 657  
276 084  
Non-current liabilities\*  
4 360  
3 287  
6 562  
213  
3 848  
8 287  
21 698  
48 255  
Current liabilities\*  
2 402  
1 486  
11 473  
2 137  
4 008  
8 722  
7 669  
37 897  
Total external liabilities  
6 762  
4 773  
18 035  
2 350  
7 856  
17 009  
29 367  
86 152  
\* Excludes tax and deferred tax.  
# Excludes post-retirement benefit assets.  
Cash flow information  
Cash flow from operations  
3 921  
2 659  
31 839  
(572)  
13 021  
14 933

1 791  
67 592  
Capital expenditure (additions to non-current assets)  
5 837  
4 564  
7 189  
1 757  
7 940  
10 358  
1 134  
38 779  
Capital commitments  
Property, plant and equipment (subsidiaries and joint operations)  
7 532  
6 639  
10 607  
8 234  
10 271  
15 272  
503  
59 058  
Property, plant and equipment (equity accounted joint ventures)  
-  
-  
14  
733  
17  
-  
-  
764  
Number of employees^  
8 435  
527  
5 058  
161  
6 220  
6 112  
6 887  
33 400  
^ Includes permanent and non-permanent employees.

Group Segment Reporting  
Segment analysis  
for the year ended 30 June 2013

Operating Business Units

Strategic Business Units

Other

Exploration

and

Southern

Production

Africa

International

Base

Performance

Group

Total

Mining

International

Energy

Energy

Chemicals

Chemicals

Functions

Operations

Rm

Rm

Rm

Rm

Rm

Rm

Rm

Rm

Turnover

external

1 833

2 177

71 266

76

41 174

53 352

13

169 891

intersegment

10 491

1 457

610

-

2 463

2 063

-

17 084



Total turnover  
 12 324  
 3 634  
 71 876  
 76  
 43 637  
 55 415  
 13  
 186 975  
 Operating profit/(loss) before remeasurement items and translation  
 gains/(losses)  
 2 216  
 (1 192)  
 25 805  
 (1 255)  
 4 284  
 8 589  
 389  
 38 836  
 Translation gains/(losses)  
 5  
 (266)  
 (187)  
 35  
 964  
 159  
 2 182  
 2 892  
 Operating profit/(loss) before remeasurement items  
 2 221  
 (1 458)  
 25 618  
 (1 220)  
 5 248  
 8 748  
 2 571  
 41 728  
 Share of profits of equity accounted joint ventures, net of tax before  
 remeasurement items  
 -  
 -  
 117  
 2 577  
 2 285  
 42  
 -  
 5 021  
 Share of profits/(losses) of associates, net of tax  
 -  
 -  
 3

-  
517  
-  
(16)  
504  
Profit/(loss) from operations, joint ventures and associates before  
remeasurement items  
2 221  
(1 458)  
25 738  
1 357  
8 050  
8 790  
2 555  
47 253  
Remeasurement items  
(7)  
(428)  
(122)  
-  
(3 904)  
(1 835)  
(112)  
(6 408)  
Profit/(loss) from operations, joint ventures and associates, after  
remeasurement items  
2 214  
(1 886)  
25 616  
1 357  
4 146  
6 955  
2 443  
40 845  
Depreciation of property, plant and equipment  
999  
2 511  
2 584  
18  
2 776  
1 689  
335  
10 912  
Amortisation of intangibles  
-  
12  
26  
-  
26  
41  
104

209  
EBITDA  
3 213  
637  
28 226  
1 375  
6 948  
8 685  
2 882  
51 966  
Statement of financial position  
Property, plant and equipment  
8 816  
11 642  
26 692  
405  
33 786  
17 443  
2 205  
100 989  
Assets under construction  
3 315  
9 114  
6 804  
316  
7 686  
11 586  
1 044  
39 865  
Other intangible assets  
7  
59  
59  
-  
136  
674  
483  
1 418  
Other non-current assets\* #  
484  
1  
785  
8 429  
3 248  
1 375  
784  
15 106  
Current assets\*  
1 400  
4 191  
17 666

1 619  
18 032  
18 551  
24 423  
85 882  
Total external assets  
14 022  
25 007  
52 006  
10 769  
62 888  
49 629  
28 939  
243 260  
Non-current liabilities\*  
1 863  
2 802  
6 695  
264  
3 954  
7 109  
20 019  
42 706  
Current liabilities\*  
1 902  
1 580  
9 138  
2 007  
4 601  
8 663  
5 701  
33 592  
Total external liabilities  
3 765  
4 382  
15 833  
2 271  
8 555  
15 772  
25 720  
76 298  
\* Excludes tax and deferred tax.  
# Excludes post-retirement benefit assets.  
Cash flow information  
Cash flow from operations  
3 386  
1 742  
27 445  
(700)  
8 263  
10 444

4 604

55 184

Capital expenditure (additions to non-current assets)

3 482

4 064

7 513

446

6 156

7 885

868

30 414

Capital commitments

Property, plant and equipment (subsidiaries and joint operations)

9 751

5 353

14 129

6 494

12 279

17 322

733

66 061

Property, plant and equipment (equity accounted joint ventures)

-

-

18

532

67

-

-

617

Number of employees^

8 140

487

5 075

179

6 727

5 918

7 220

33 746

^ Includes permanent and non-permanent employees.

Group Segment Reporting

Segment analysis

for the six months ended 31 December 2013

Operating Business Units

Strategic Business Units

Other

Exploration

and

Southern

Production

Africa

International

Base

Performance

Group

Total

Mining

International

Energy

Energy

Chemicals

Chemicals

Functions

Operations

Rm

Rm

Rm

Rm

Rm

Rm

Rm

Rm

Turnover

external

1 103

1 482

41 412

20

21 017

33 234

-

98 268

intersegment

5 875

926

724

-

1 337

1 497

-

10 359

Total turnover  
 6 978  
 2 408  
 42 136  
 20  
 22 354  
 34 731  
 -  
 108 627  
 Operating profit/(loss) before remeasurement items and translation  
 gains/(losses)  
 1 344  
 (551)  
 14 627  
 (499)  
 4 207  
 4 597  
 331  
 24 056  
 Translation gains/(losses)  
 2  
 (108)  
 (119)  
 33  
 244  
 91  
 912  
 1 055  
 Operating profit/(loss) before remeasurement items  
 1 346  
 (659)  
 14 508  
 (466)  
 4 451  
 4 688  
 1 243  
 25 111  
 Share of profits of equity accounted joint ventures, net of tax before  
 remeasurement items  
 -  
 -  
 3  
 1 898  
 96  
 -  
 -  
 1 997  
 Share of profits/(losses) of associates, net of tax  
 -  
 -  
 2

-  
 164  
 1  
 (11)  
 156  
 Profit/(loss) from operations, joint ventures and associates before  
 remeasurement items  
 1 346  
 (659)  
 14 513  
 1 432  
 4 711  
 4 689  
 1 232  
 27 264  
 Remeasurement items  
 5  
 (5 478)  
 429  
 -  
 (604)  
 (75)  
 (7)  
 (5 730)  
 Profit/(loss) from operations, joint ventures and associates, after  
 remeasurement items  
 1 351  
 (6 137)  
 14 942  
 1 432  
 4 107  
 4 614  
 1 225  
 21 534  
 Depreciation of property, plant and equipment  
 561  
 1 628  
 1 498  
 10  
 1 544  
 1 120  
 173  
 6 534  
 Amortisation of intangibles  
 -  
 10  
 14  
 -  
 12  
 44  
 69



149  
 EBITDA  
 1 912  
 (4 499)  
 16 454  
 1 442  
 5 663  
 5 778  
 1 467  
 28 217  
 Statement of financial position  
 Property, plant and equipment  
 9 380  
 10 412  
 27 236  
 890  
 32 540  
 21 734  
 2 132  
 104 324  
 Assets under construction  
 4 831  
 6 826  
 8 816  
 1 103  
 8 268  
 15 949  
 944  
 46 737  
 Other intangible assets  
 7  
 66  
 95  
 3  
 83  
 816  
 481  
 1 551  
 Other non-current assets\* #  
 495  
 -  
 794  
 8 240  
 2 802  
 1 489  
 1 115  
 14 935  
 Current assets\*  
 1 306  
 2 843  
 19 509

1 908  
15 240  
21 780  
23 408  
85 994  
Total external assets  
16 019  
20 147  
56 450  
12 144  
58 933  
61 768  
28 080  
253 541  
Non-current liabilities\*  
2 121  
2 825  
6 703  
133  
3 446  
7 647  
20 736  
43 611  
Current liabilities\*  
1 685  
1 564  
10 602  
2 351  
4 617  
7 725  
4 135  
32 679  
Total external liabilities  
3 806  
4 389  
17 305  
2 484  
8 063  
15 372  
24 871  
76 290  
\* Excludes tax and deferred tax.  
# Excludes post-retirement benefit assets.  
Cash flow information  
Capital expenditure (additions to non-current assets)  
2 345  
2 925  
4 089  
1 162  
4 051  
5 115

209  
19 896  
Capital commitments  
Property, plant and equipment (subsidiaries and joint operations)  
9 178  
6 265  
10 734  
8 056  
9 144  
15 755  
665  
59 797  
Property, plant and equipment (equity accounted joint ventures)  
-  
-  
19  
876  
58  
-  
-  
953  
Number of employees^  
8 279  
483  
5 008  
160  
6 478  
6 157  
7 196  
33 761

^ Includes permanent and non-permanent employees.

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Registered office: Sasol Limited, 1 Sturdee Avenue, Rosebank, Johannesburg 2196

PO Box 5486, Johannesburg 2000, South Africa

Share registrars: Computershare Investor Services Proprietary Limited, 70 Marshall Street, Johannesburg 2001

PO Box 61051, Marshalltown 2107, South Africa, Tel: +27 11 370-7700 Fax: +27 11 370-5271/2

Directors (non-executive): Dr MSV Gantscho\* (Chairman), Mr C Beggs\*, Mr HG Dijkgraaf (Dutch)\*, Ms IN Mkhize\*, Mr ZM Mkhize\*,

Mr MJN Njike\*, Mr B Nqwababa\*, Mr PJ Robertson (British and American)\*, Prof JE Schrempp (German)^, Mr S Westwell (British)\*

(executive): Mr DE Constable (President and Chief Executive Officer) (Canadian), Mr P Victor (Acting Chief Financial Officer),

Ms VN Fakude

\*Independent ^Lead independent director

Company secretary: Mr VD Kahla

Company registration number: 1979/003231/06, incorporated in the Republic of South Africa

Income tax reference number: 9520/018/60/8

JSE

Sasol Ordinary shares:

Share code: SOL

ISIN: ZAE000006896

NYSE

Sasol Ordinary shares:

Share code: SSL

ISIN: US8038663006

Sasol BEE Ordinary shares

Share code: SOLBE1

ISIN: ZAE000151817

American depositary receipts (ADR) program:

Cusip number 803866300

ADR to ordinary share 1:1

Depository: The Bank of New York Mellon, 22nd floor, 101 Barclay Street, New York, NY 10286, USA

21 November 2014

Johannesburg

JSE sponsor: Deutsche Securities (SA) Proprietary Limited

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant, Sasol Limited, has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date November 21, 2014

By:

/s/ V D Kahla

Name: Vuyo Dominic Kahla

Title: Company Secretary