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MILLER PETROLEUM INC
Form 10QSB
December 20, 2005

STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D. C. 20549

FORM 10-QSB

QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the quarterly period ended October 31, 2005

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the transition period from _____ to _____

Commission File No. 33-2249-FW

MILLER PETROLEUM, INC.
(Exact name of small business issuer as specified in its Charter)

TENNESSEE

62-1028629

(State or Other Jurisdiction of
incorporation or organization)

(I.R.S. Employer I.D. No.)

3651 Baker Highway
Huntsville, Tennessee 37756

(Address of principal executive offices)

(423) 663-9457

Issuer's telephone number

N/A

(Former name, former address and former fiscal year if changed from last
report.)

Check whether the issuer: (1) has filed all reports required to be filed by
Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such
shorter period that the issuer was required to file such reports) and (2) has
been subject to such filing requirements for the past 90 days. YES NO

Indicate by check mark whether the registrant is a shell company (as defined in
Rule 12b-2 of the Exchange Act) YES NO

As of December 15, 2005, the Registrant had a total of 9,396,856 shares of
Common Stock, \$.0001 par value, outstanding.

Transitional Small Business Disclosure Format (check one): YES NO

Miller Petroleum, Inc.

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For the Quarter Ended October 31, 2005

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MILLER PETROLEUM, INC. Consolidated Balance Sheets

	October 31 2005 Unaudited	April 30 2005
ASSETS		
CURRENT ASSETS		
Cash	\$ 225,390	\$ 2,362
Accounts receivable	170,622	182,951
Participant receivables	337,059	0
Current portion of note receivable	42,000	47,000
Inventory	67,389	67,389
Deferred offering costs	88,842	88,842
Prepaid expenses	211,652	0
Loan Fees	281,897	0

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Total Current Assets	1,424,851	388,544
FIXED ASSETS		
Machinery and equipment	970,842	941,601
Vehicles	333,583	333,583
Buildings	313,335	313,335
Office Equipment	77,404	72,549
Less: accumulated depreciation	(978,173)	(939,579)
Total Fixed assets	716,991	721,489
OIL AND GAS PROPERTIES (On the basis of successful efforts accounting)	3,146,987	2,941,832
PIPELINE FACILITIES	200,123	206,298
OTHER ASSETS		
Land	496,500	496,500
Investments	500	500
Equipment held for sale	431,462	431,462
Cash - restricted	163,358	71,000
Total Other Assets	1,091,820	999,462
TOTAL ASSETS	\$ 6,580,772	\$ 5,257,625

See notes to consolidated financial statements.

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MILLER PETROLEUM, INC.
Consolidated Balance Sheets

	October 31 2005 Unaudited	April 30 2005
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Accounts payable - trade	\$ 157,685	\$ 330,620
Accrued expenses	25,231	224,306
Current portion of notes payable	4,172,290	0
Total Current Liabilities	4,355,206	554,926
LONG-TERM LIABILITIES		
Notes payable-Related parties	0	1,673,693
Other	324,990	655,646

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Total Long-Term Liabilities	324,990	2,329,339
Total Liabilities	4,680,196	2,884,265
STOCKHOLDERS' EQUITY		
Common Stock: 500,000,000 shares authorized at \$0.0001 par value, 9,396,856 shares issued and outstanding		
	939	939
Additional paid-in capital	5,865,890	4,495,498
Unearned compensation	(926,027)	0
Retained Earnings	(3,040,226)	(2,123,077)
Total Stockholders' Equity	1,900,576	2,373,360
TOTAL LIABILITIES AND STOCKHOLDERS'S EQUITY	\$ 6,580,772	\$ 5,257,625

See notes to consolidated financial statements.

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MILLER PETROLEUM, INC.
Consolidated Statements of Operations
(UNAUDITED)

	For the Three Months Ended October 31		For the Six Months Ended October 31
	2005	As Restated 2004	2005
REVENUES			
Oil and gas revenue	\$ 183,056	\$ 135,506	\$ 368,877
Service and drilling revenue	16,467	29,538	1,314,666
Retail sales	0	7,592	0
Other revenue	241	30,179	287
Total Revenue	199,764	202,815	1,683,830
COSTS AND EXPENSES			
Cost of sales	125,680	34,484	1,106,238
Selling, general and administrative	275,364	33,246	646,833
Salaries and wages	102,279	64,068	178,695
Depreciation, depletion and amortization	87,549	43,165	161,767
Total Costs and Expense	590,873	174,963	2,093,533

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INCOME (LOSS) FROM OPERATIONS	(391,108)	27,852	(409,703)
OTHER INCOME (EXPENSE)			
Interest Income	146	186	197
Gain on sale of equipment	0	35,989	300
Interest expense	(336,412)	(61,201)	(507,943)
	-----	-----	-----
Total Other Income (Expense)	(336,266)	(25,026)	(507,446)
NET INCOME (LOSS)	\$ (727,374)	\$ 2,826	\$ (917,149)
	=====	=====	=====
BASIC & DILUTED			
NET INCOME (LOSS) PER SHARE	\$ (0.08)	\$ 0.00	\$ (0.10)
WEIGHTED AVERAGE NUMBER OF			
SHARES OUTSTANDING	9,396,856	8,863,856	9,396,856

See notes to consolidated financial statements.

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MILLER PETROLEUM, INC
Consolidated Statement of Stockholders' Equity
(UNAUDITED)

	Common Shares	Shares Amount	Additional Paid-in Capital	Unearned Compensation	Retained Earnings
Restated balance, April 30, 2005	9,396,856	\$ 939	\$ 4,495,498		(\$2,123,000)
Issuance of warrants As prepayment of Financing costs			370,392		
Issuance of shares as payments of services			1,000,000	(926,027)	
Net loss for the six months ended October 31, 2005					(917,149)
	-----	-----	-----	-----	-----
Restated balance, October 31, 2005	9,396,856	\$ 939	\$ 5,865,890	(\$ 926,027)	(\$3,040,200)
	=====	=====	=====	=====	=====

See notes to consolidated financial statements.

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MILLER PETROLEUM, INC.
Consolidated Statement of Cash Flows
(UNAUDITED)

	For the Six Months Ended October 31, 2005	As Restated For the Six Months Ended October 31, 2004
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Loss	\$ (917,149)	\$ (79,896)
Adjustments to Reconcile Net Loss to Net Cash Provided (Used) by Operating Activities:		
Depreciation, depletion and amortization	161,767	106,221
Gain on sale of equipment	300	2,877
Issuance of stock for services	73,973	110,000
Accretion of warrant costs	158,740	
Changes in Operating Assets and Liabilities:		
Decrease (increase) in accounts receivable	12,329	95
Decrease.(increase) in participant receivables	(337,059)	--
Decrease (increase) in loan fees	(281,897)	0
Decrease (increase) in prepaid expenses	0	39,808
Increase (decrease) in accounts payable	(172,935)	(60,549)
Increase (decrease) in accrued expenses	(199,075)	9,767
	-----	-----
Net Cash Provided (Used) by Operating Activities	(1,501,006)	128,323
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchase of Equipment	(28,394)	0
Net additions to oil and gas properties	(328,155)	(230,375)
	-----	-----
Net Cash Used by Investing Activities	(356,549)	(230,375)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Payments on notes payable	(1,982,059)	(56,281)
Proceeds from borrowing	4,150,000	45,934
Net proceeds from issuance of common stock	0	96,001
Increase in restricted cash	(92,358)	0
Change in note receivable	5,000	0
	-----	-----
Net Cash Provided by Financing Activities	2,080,583	85,654
NET INCREASE (DECREASE) IN CASH)		
	223,028	(16,398)
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD		
	2,362	73,416

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CASH AND CASH EQUIVALENTS, END OF PERIOD	\$	225,390	\$	57,018
		-----		-----
CASH PAID FOR				
INTEREST	\$	(136,229)	\$	(96,131)
INCOME TAXES		0		0

See notes to consolidated financial statements.

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MILLER PETROLEUM, INC. Notes to the Consolidated Financial Statements

(1) Certain information and footnote disclosures normally included in the financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted. It is suggested that these financial statements be read in conjunction with the Registrant's April 30, 2005 Annual Report on Form 10-KSB. The results of operations for the period ended October 31, 2005 are not necessarily indicative of operating results for the full year. In the opinion of management, the consolidated financial statements and other information furnished herein reflect all adjustments in fiscal year 2005 consisting of normal recurring accruals which are necessary for a fair presentation of the results of the interim periods covered by this report.

(2) RESTATEMENT OF CONSOLIDATED FINANCIAL STATEMENTS

Our Consolidated Financial Statements for the quarter ended October 31, 2004 are restated in this Form 10-QSB to reflect a \$22,000 amortization of prepaid financing costs and \$110,000 in selling, general and administrative expenses to record stock issued for services. The effect of the restatements on net loss was to increase net loss by \$132,000 for the quarter ended October 31, 2004.

(3) LONG-TERM DEBT, WARRANTS, LOAN FEES AND RESTRICTED CASH

On May 9, 2005, we entered into a credit agreement, under which terms, we received \$4,150,000 in debt financing under two convertible promissory notes of \$3,150,000 and \$ 1,000,000, respectively. Repayment must be made on or before June 30, 2006, with monthly interest only payments during the interim. These notes are convertible into common stock at the lesser price of \$1.50 per share or the price of common stock issued to investors in our planned equity offering. The lenders were also granted registration rights to any shares issued on conversion of the notes.

In connection with the loan, we incurred fees of \$523,523, which are being amortized to interest expense over the life of the loan. Accordingly, \$120,813 and \$241,626 in amortization of these fees is included in interest expense for the three and six months ended October 31, 2005, respectively.

The notes are secured by all of our assets and a security interest in a debt service account provided for by the agreement, under which \$160,000 was placed in escrow to provide the lenders a reserve for future interest payments. The account is subject to draw-downs under specified conditions, and its balance of \$ 85,358 is included on the balance sheet among restricted cash at October 31, 2005.

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To secure the funding, an aggregate total of 1,000,000 non-callable five year warrants exercisable at \$0.50 per share, were also issued, with Registration rights requiring us to register the common stock into which the warrants can be converted. The warrants were recorded, at fair value, as \$370,392 of prepaid financing costs. Fair value was computed as the estimated present value at grant date of the warrants using the Black-Scholes option-pricing model with the following assumptions: expected volatility of 50%; a risk free interest rate of 4.50% and an expected option life of 2 year, six months. The options will be amortized to interest expense over the term of the loan which is payable on June 30, 2006. Interest expense connected with warrants was \$158,740 and \$79,370 for the six and three months ended October 31, 2005. The balance in the amount of \$211,652 is included on the accompanying balance sheet at October 31, 2005, among prepaid expenses.

(4) STOCKHOLDERS' EQUITY

As of September 8, 2005, we agreed to exchange 600,000 and 400,000 shares of our restricted common stock in return for consulting services to be provided over a two year period until September 8, 2007. Accordingly, the Company credited Additional Paid in Capital and debited Unearned Compensation for \$1,000,000 to reflect the fair value of its shares as of September 8, 2005. Amortization of unearned compensation of \$73,973 was reflected in general and administrative expense for the fifty-four days through October 31, 2005.

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(5) PARTICIPANT RECEIVABLES

Participant receivable consist of receivables contractually due from our various joint venture partners in connection with routine exploration, betterment and maintenance activities. The balance in participant receivables over 90 days old is \$32,356. Our collateral for these receivables generally consists of lien rights over the related oil producing properties.

(6) RECENT ACCOUNTING PRONOUNCEMENTS

In March 2004, The Emerging Issues Task Force ("EITF") reached a consensus that mineral rights, as defined in EITF Issue No. 04-02, Whether Mineral Rights are "Tangible or Intangible Asset," are tangible assets and that they should be removed as examples of intangibles assets in SFAS Nos. 141 and 142. The FASB has recently ratified this consensus and directed the FASB staff to amend SFAS Nos. 141 and 142 through the issuance of FASB Staff Positions FSP FAS 141-1 and FSP FAS 142-1. Historically we have included the cost of such mineral rights as tangible assets, which is consistent with the EITF's consensus. As such, EITF 04-02 did not affect our Consolidated Financial Statements.

In December 2004, The FASB issued SFAS No. 123R, "Share-Based Payment." This statement is a revision to SFAS No. 123, "Accounting for Stock-Based Compensation" and supersedes APB Opinion No. 25, "Accounting for Stock Issued to Employees." This statement establishes standards for the accounting for transactions in which an entity exchanges its equity instruments for goods or services, primarily focusing on the accounting for transactions. Companies will be required to measure the cost of employee services received in exchange for an award of equity instruments based on the grant date fair value of the award (with limited exceptions). That cost will be recognized over the period during which an employee is required to provide service, the requisite service period (usually the vesting period), in exchange for the award. The grant date fair value of employee share options and similar instruments will be estimated using

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option-pricing models.

If an equity award is modified after the grant date, incremental compensation cost will be recognized in an amount equal to the excess of the fair value of the modified award over the fair value of the original award immediately before the modifications for small business issuers. SFAS No. 123R will be effective for periods beginning after December 15, 2005. Accordingly, we will adopt SFAS No. 123R in our fourth quarter of fiscal 2006. We are currently evaluating the provisions of SFAS No. 123R and has not determined the impact that this Statement will have on its results of operations or financial position.

In April 2005, the FASB issued Staff Interpretation No. 19-1 ("FSP FAS 19-1") "Accounting for Suspended Well Costs," which provides guidance on the accounting for exploratory well costs and proposes an amendment to FASB Statement No. 19 FASB 19, Financial Accounting and Reporting By Oil and Gas Producing Companies. The guidance in FSP FAS 19-1 applies to enterprises that use the successful efforts method of accounting as described in FASB 19 and currently we have no exploration activities; therefore, the guidance in FSP FAS 19-1 does not impact the consolidated financial position, result of operations or cash flows.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

We have more than 43,000 acres under lease in Tennessee. About 90% of these leases are held by production. Most of our current oil and gas production is from the Big Lime Formation. However, there are more than 160 development drilling locations that target the Devonian (Chattanooga Shale) as well as the Big Lime Formation.

We completed the drilling and fracing of the first five wells on the Koppers North and Carden Prospect in Campbell County, Tennessee. These are the Koppers 6A and 7A and the Carden 1A, 2A and 3A. The wells have been drilled to approximately 3000 feet in depth, to fully penetrate a thickened Devonian Shale, with up to 828 feet of potential hydrocarbon entry. Average open flows are 130 Mcf per day of natural gas each. Gathering lines have been installed to begin immediate gas sales.

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We are engaging in drilling and development on the Koppers North and Carden in a joint venture with Golden Triangle Energy (GTC), Inc., Houston, Texas and Norwest Energy NL, Perth, Australia. We will serve as operator and retain a twenty percent carried net revenue interest for the first twenty wells and a twenty five percent working interest in the remaining wells drilled by the joint venture.

In June 2001, we made a conventional Big Lime gas discovery, on the Lindsay Land Company lease that we jointly own with Delta Producers, Inc. Currently there are six producing wells on the property. Two wells were drilled in June, 2005 the Lindsay #16 and #17. These wells fully penetrated the Big Lime and Devonian Shale to depths of approximately 4700 feet. The Lindsay #17 has been foam fraced in the Devonian Shale and will be fraced in the Big Lime when testing is completed in the shale. There are at a minimum twenty three additional drill sites on this 3,400 acre lease which is situated near Caryville, Tennessee.

We are continuing our leasing efforts in the Eastern Tennessee portion of

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the Eastern Overthrust Belt, which runs from Eastern Canada through Appalachia into Alabama. Acreage is being leased there in selected areas.

Liquidity and Capital Resources

During the fiscal years ended April 30, 2004 and 2005, our principal sources of liquidity were revenue from the production of oil and gas, the sale of drilling contracts and the proceeds from our \$4,150,000 debt financing in May of 2005. Previously, private placements of our common stock had been our principal external sources of liquidity. In fiscal year 2004, our access to funding depended upon borrowing transactions with related parties and directors. In 2005 with the increase in the volatility of markets for petroleum products our access to sources of funds was enhanced. Accordingly subsequent to our year end, on May 9, 2005 we entered into a credit agreement with Prospect Energy Corporation, Inc and Petro Capital III, LP. Under the agreement, we received an aggregate of \$4,150,000 in debt financing under two convertible promissory notes with Prospect and Petro, for \$3,150,000 and \$1,000,000, respectively. Proceeds from this borrowing were used to satisfy substantially all then existing obligations existing at the balance sheet date. Remaining funds after retirement of debt were used to institute the drilling program. The notes are interest only accruing at 12%, payable on June 30, 2006. The notes are convertible into common stock at the lesser of \$1.50 or the price at which common stock will be issued to investors in our planned equity offering.

Results of Operations

Six Months Ended October 31, 2005 compared to Six Months Ended October 31, 2004

We had revenues of \$1,683,830 for the six months ended October 31, 2005, up from \$490,121 in revenue recognized during the first six months of fiscal 2004. This is primarily attributable to our institution of turn-key drilling program on the Koppers North tract which produced additional revenue for the first six months of fiscal 2005.

Our oil and gas revenue for the first six months of fiscal 2005 was \$368,877, up from \$362,450 in the first six months of fiscal 2004. This increase was due primarily to an increase in natural gas and oil prices as offset by normal decline curves.

Service and drilling revenue for the first six months of fiscal 2005 was \$1,314,666 up from \$61,351 for the same six months last fiscal year. This increase was due to increased drilling activity associated with our turn-key drilling contracts and joint venture agreements.

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During the current six months, retail sales were \$0 compared to \$35,492 during the same six months of fiscal 2004. This relates to equipment that is sold off of our lot, in discrete quantities, which by its nature tends to give rise to variances.

Our net loss for the current six months was \$917,149 up from a net loss of \$79,896 for the same six months of fiscal 2004. This change was due primarily to increased business expense and professional fees and costs associated with loan closing costs and the amortization of warrants associated with the loan. We feel these costs will be offset by the increased drilling activity associated with our new drilling efforts.

Costs of sales for the first six months of fiscal 2005 was \$1,106,238 up

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from \$76,635 in the same period of fiscal 2004 due primarily to additional expenses associated with our drilling program.

Selling and general administrative expenses were \$646,833, up from \$235,990, in the same six months of fiscal 2004. This increase was primarily due to increases in legal and professional expenses, an overall upgrade in our financial reporting capabilities and expenses of stock issued for services.

Salaries and wages for the first six months of fiscal 2005 were \$178,695, up from \$97,774, in the same six months of fiscal 2004. This was due to the expenditures of staff time in administrative functions rather than on capitalized oil and gas well projects.

Depreciation, depletion and amortization for the first six months of fiscal 2005 was \$161,767, up from \$84,221 in the same period of fiscal 2004. This increase was due to increases in depletion expense in the fourth quarter of 2004, which resulted from the reclassification of certain properties from proved undeveloped to probable and/or possible.

Three Months Ended October 31, 2005 compared to Three Months Ended October 31, 2004

We had revenues of \$199,764 for the second quarter of fiscal 2005, down from the \$202,815 in revenue recognized during the second quarter of fiscal 2004. The change was due to a combination of increased revenue from oil and gas sales and a decrease in other revenues.

Our oil and gas revenue for the current quarter was \$183,056, up from \$135,506 in the second quarter of fiscal 2004. This increase was due primarily to an increase in natural gas and oil prices.

Service and drilling revenue for the second quarter of fiscal 2005 was \$16,467, down from \$29,538 for the same quarter last year. This decrease was due to decreased drilling activity associated with our turn-key drilling contracts and the joint venture agreements.

During the current quarter, retail sales were \$0 compared to \$7,592 during the first quarter of fiscal 2004. This relates to equipment that is sold off of our lot, in discrete quantities, which by its nature tends to give rise to variances.

Our net loss for the current quarter was \$727,374, up from a net income of \$2,826 for the same quarter of fiscal 2004. This change was due primarily to increased interest expense, depletion expense and professional fees and costs associated with loan closing costs and the amortization of warrants associated with the loan. We feel these costs will be offset by the increased drilling activity and reserve growth associated with new drilling efforts.

Cost of sales for the second quarter of fiscal 2005 was \$125,680 up from \$34,484 in the same quarter of fiscal 2004, due primarily to additional expenses associated with our drilling program.

Selling, general and administrative expenses were \$275,364, up from \$33,246 in the second quarter of fiscal 2004. This increase was primarily due to increases in legal and professional expenses, an overall upgrade in our financial reporting capabilities, and expenses of stock issued for services.

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Salaries and wages for the current quarter were \$102,279, up from \$64,068 in the second quarter of fiscal 2004. This was due to expenditures of staff time in administrative functions rather than on capitalized oil and gas well projects.

Depreciation, depletion and amortization for the second quarter of fiscal 2005 was \$87,549, up from \$43,165 in the second quarter of fiscal 2004. This increase was due to increases in depletion expense, which resulted from the reclassification of certain properties from proved undeveloped to probable and/or possible.

Item 3. Controls and Procedures

Our Chief Executive Officer and our Chief Financial Officer have conducted an evaluation of the effectiveness of our disclosure controls and procedures as of the quarter ended October 31, 2005. Based on this evaluation, our Chief Executive Officer concluded that our disclosure controls and procedures were effective to provide reasonable assurance that information required to be disclosed by us in reports that we file or submit under the Security Exchange Act of 1934, (the "Act"), is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and to ensure that information required to be disclosed by us in the reports that we file under the Act is accumulated and communicated to management, including our certifying officers, as appropriate, to allow timely decisions regarding required disclosures.

PART II - OTHER INFORMATION

Item 3. Unregistered Sales of Equity Securities and Use of Proceeds

We have sold the following securities within the past three years without registering them under the Securities Act. Each of these securities was sold without registration under the Securities Act of 1933, as amended, in reliance on Section 4(2) of the Securities Act of 1933, as amended, and/or Regulation D of the Securities Act of 1933, as amended.

On September 8, 2005, we agreed to issue 600,000 shares of common stock to Growth Management in consideration Of consulting services valued at \$ 600,000.

On September 8, 2005, we agreed to issue 400,000 shares of common stock to Scott Boruff in consideration Of consulting services valued at \$ 400,000.

On May 9, 2005, we entered into a credit agreement "Credit Agreement with Prospect Energy Corporation, a Maryland Corporation ("Prospect Energy") and Petro Capital III, L.P., a Texas limited liability company ("Petro Capital"), collectively referred to as the "selling shareholders," with MPC, Inc., our wholly owned subsidiary as guarantor, for the issuance and sale of senior secured convertible promissory notes ("senior secured notes") in the aggregate principal amount of \$4,150,000 and accruing interest at 12% per annum. The senior secured notes are convertible into common stock, par value \$0.0001 per share at the lesser price of \$1.50 our planned per share our price of the common stock, par value \$0.0001 per share at the lesser price of \$1.50 our planned per share or the price of common stock issued to investors should we engage in a planned equity financing. In addition, we issued to the selling shareholders five year warrants to purchase an aggregate of 1,000,000 shares of our common stock, par value \$0.0001 per share at an exercise price of \$0.50 per share. Proceeds from this borrowing were used to retirement of all existing debt at the quarter ended July 31, 2005 and to institute the drilling program.

On April 2, 2004, we issued 200,000 shares to Ratliff Farms, Inc. in a private placement for an aggregate consideration of \$50,000.

On August 13, 2003, warrants were granted to Sherri Ann Parker Lee and William Parker Lee in the amount of 1,110,000 and 250,000 respectively, as partial consideration for a subordinated loan in the amount of \$1,360,000. These warrants were exercisable at a price of \$0.80 per share and expired on January 1, 2005 without being exercised.

Item 6. Exhibits and Reports on Form 8-K

(a) Exhibits.

- 31.1 Certification of the Chief Executive Officer required by Rule 13a-14(a) or Rule 15d-14(a).
- 31.2 Certification of the Chief Financial Officer required by Rule 13a-14(a) or Rule 15d-14(a).
- 31.3 Certification of Chief Executive Officer required by Rule 13a-14(b) or Rule 15d-14(b) and 18 U.S.C. 1350.
- 31.4 Certification of the Chief Financial Officer required by Rule 13a-14(b) or Rule 15d-14(b) and 18 U.S.C. 1350.

SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: December 15, 2005

MILLER PETROLEUM, INC.

By: /s/ Deloy Miller

Deloy Miller
Chief Executive Officer

Date: December 15, 2005

By: /s/ Charles M. Stivers

Charles M. Stivers
Chief Financial Officer