CENTERPOINT ENERGY INC Form 10-Q August 03, 2018

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q (Mark One) $^{\rm QUARTERLY}_{\rm P034}$ Report pursuant to section 13 or 15(d) of the securities exchange act of $^{\rm p1334}_{\rm 1034}$ FOR THE QUARTERLY PERIOD ENDED JUNE 30, 2018 OR TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 FOR THE TRANSITION PERIOD FROM ______ TO _____ Registrant, State or Other Jurisdiction of Incorporation or Organization Address of Principal Executive Offices, Zip Code and Commission file I.R.S. Employer Identification number **Telephone Number** No. 1-31447 CenterPoint Energy, Inc. 74-0694415 (a Texas corporation) 1111 Louisiana Houston, Texas 77002 (713 - 207 - 1111)1-3187 CenterPoint Energy Houston Electric, LLC 22-3865106 (a Texas limited liability company) 1111 Louisiana Houston, Texas 77002 (713 - 207 - 1111)1-13265 76-0511406 CenterPoint Energy Resources Corp. (a Delaware corporation) 1111 Louisiana Houston, Texas 77002 (713 - 207 - 1111)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

CenterPoint Energy, Inc. Yes b No o CenterPoint Energy Houston Electric, LLC Yes b No o CenterPoint Energy Resources Corp. Yes b No o

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

CenterPoint Energy, Inc.Yes b No oCenterPoint Energy Houston Electric, LLCYes b No oCenterPoint Energy Resources Corp.Yes b No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

| CenterPoint Energy, Inc. | Large accelerated Accelerated | | Non-accelerated | Smaller reporting | Emerging growth |
|--------------------------|-------------------------------|---------------|-----------------|-------------------|-----------------|
| Centerronnt Energy, Inc. | filer þ | filer o | filer o | company o | company o |
| CenterPoint Energy | Large accelerate | d Accelerated | Non-accelerated | Smaller reporting | Emerging growth |
| Houston Electric, LLC | filer o | filer o | filer þ | company o | company o |
| CenterPoint Energy | Large accelerate | d Accelerated | Non-accelerated | Smaller reporting | Emerging growth |
| Resources Corp. | filer o | filer o | filer þ | company o | company o |

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

CenterPoint Energy, Inc. Yes o No b CenterPoint Energy Houston Electric, LLC Yes o No b CenterPoint Energy Resources Corp. Yes o No b

Indicate the number of sharesoutstanding of each of the issuers' classes of common stock as of July 23, 2018:CenterPoint Energy, Inc.431,553,691 shares of common stock outstanding, excluding 166 shares held as
treasury stockCenterPoint Energy Houston1,000 common shares outstanding, all held by Utility Holding, LLC, a wholly-owned
subsidiary of CenterPoint Energy, Inc.CenterPoint Energy Resources1,000 shares of common stock outstanding, all held by Utility Holding, LLC, a

Corp. wholly-owned subsidiary of CenterPoint Energy, Inc.

This combined Form 10-Q is filed separately by three registrants: CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC and CenterPoint Energy Resources Corp. Information contained herein relating to any individual registrant is filed by such registrant solely on its own behalf. Each registrant makes no representation as to information relating exclusively to the other registrants.

Except as discussed in the last paragraph in Note 12 to the Registrants' Condensed Consolidated Financial Statements, no registrant has an obligation in respect of any other Registrant's debt securities, and holders of such debt securities should not consider the financial resources or results of operations of any Registrant other than the obligor in making a decision with respect to such securities.

CenterPoint Energy Houston Electric, LLC and CenterPoint Energy Resources Corp. meet the conditions set forth in General Instructions H(1)(a) and (b) of Form 10-Q and are therefore filing this form with the reduced disclosure format specified in General Instruction H(2) of Form 10-Q.

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| GLOSSARY | |
|-------------------|--|
| | Atmos Energy Marketing, LLC, previously a wholly-owned subsidiary of Atmos Energy Holdings, |
| AEM | Inc., a wholly-owned subsidiary of Atmos Energy Corporation |
| AMA | Asset Management Agreement |
| AMS | Advanced Metering System |
| APSC | Arkansas Public Service Commission |
| ARAM | Average rate assumption method |
| ARP | Alternative revenue program |
| ASC | Accounting Standards Codification |
| ASU | Accounting Standards Update |
| AT&T | AT&T Inc. |
| AT&T Common | AT&T common stock |
| Bcf | Billion cubic feet |
| Dand | Bond Company II, Bond Company III, Bond Company IV and Restoration Bond Company, each a |
| Bond Companies | wholly-owned, bankruptcy remote entity formed solely for the purpose of purchasing and owning transition or system restoration property through the issuance of Securitization Bonds |
| Bond Company | CenterPoint Energy Transition Bond Company II, LLC, a wholly-owned subsidiary of Houston |
| II | Electric |
| Bond Company | CenterPoint Energy Transition Bond Company III, LLC, a wholly-owned subsidiary of Houston |
| III | Electric |
| Bond Company | CenterPoint Energy Transition Bond Company IV, LLC, a wholly-owned subsidiary of Houston |
| IV | Electric |
| Brazos Valley | A portion of the Houston region transmission project between Houston Electric's Zenith substation |
| Connection | and the Gibbons Creek substation owned by the Texas Municipal Power Agency |
| Bridge Facility | A \$5 billion 364-day senior unsecured bridge term loan facility |
| CenterPoint | ConterDaint Energy Inc. and its subsidiaries |
| Energy | CenterPoint Energy, Inc., and its subsidiaries |
| CERC Corp. | CenterPoint Energy Resources Corp. |
| CERC | CERC Corp., together with its subsidiaries |
| CES | CenterPoint Energy Services, Inc., a wholly-owned subsidiary of CERC Corp. |
| Charter | |
| Common | Charter Communications, Inc. common stock |
| CIP | Conservation Improvement Program |
| COLI | Corporate-owned life insurance |
| | The retail energy services business of Continuum Retail Energy Services, LLC, including its |
| Continuum | wholly-owned subsidiary Lakeshore Energy Services, LLC and the natural gas wholesale assets of |
| | Continuum Energy Services, LLC |
| DCRF | Distribution Cost Recovery Factor |
| EDIT | Excess deferred income taxes |
| EECR | Energy Efficiency Cost Recovery |
| EECRF | Energy Efficiency Cost Recovery Factor |
| Enable | Enable Midstream Partners, LP |
| EPA | Environmental Protection Agency |
| ERCOT | Electric Reliability Council of Texas |
| FCC | Federal Communications Commission |
| FERC | Federal Energy Regulatory Commission |
| Fitch | Fitch, Inc. |
| Form 10-Q | Quarterly Report on Form 10-Q |
| FRP | Formula Rate Plan |
| | |

| GLOSSARY | |
|-----------------------|---|
| FTC | Federal Trade Commission |
| Gas Daily | Platts gas daily indices |
| GenOn | GenOn Energy, Inc. |
| GRIP | Gas Reliability Infrastructure Program |
| GWh | Gigawatt-hours |
| Houston Electric | CenterPoint Energy Houston Electric, LLC and its subsidiaries |
| HSR | Hart-Scott-Rodino |
| Interim Condensed | Unaudited condensed consolidated interim financial statements and combined notes |
| Financial Statements | Unaudited condensed consolidated interim linancial statements and combined notes |
| IRS | Internal Revenue Service |
| kV | Kilovolt |
| LIBOR | London Interbank Offered Rate |
| Meredith | Meredith Corporation |
| | The merger of Merger Sub with and into Vectren on the terms and subject to the conditions set |
| Merger | forth in the Merger Agreement, with Vectren continuing as the surviving corporation and as a |
| | wholly-owned subsidiary of CenterPoint Energy, Inc. |
| Merger Agreement | Agreement and Plan of Merger, dated as of April 21, 2018, among CenterPoint Energy, |
| interget rigiteenient | Vectren and Merger Sub |
| Merger Sub | Pacer Merger Sub, Inc., an Indiana corporation and wholly-owned subsidiary of CenterPoint |
| e | Energy |
| MGP | Manufactured gas plant |
| MLP | Master Limited Partnership |
| MMBtu | One million British thermal units |
| Moody's | Moody's Investors Service, Inc. |
| MPSC | Mississippi Public Service Commission |
| MPUC | Minnesota Public Utilities Commission |
| NGD | Natural gas distribution business |
| NGLs | Natural gas liquids |
| NOPR | Notice of Proposed Rulemaking |
| NRG | NRG Energy, Inc. |
| NYMEX | New York Mercantile Exchange |
| NYSE | New York Stock Exchange |
| OCC OGE | Oklahoma Corporation Commission OGE Energy Corp. |
| PBRC | Performance Based Rate Change |
| PRPs | Potentially responsible parties |
| PUCT | Public Utility Commission of Texas |
| | Railroad Commission of Texas |
| Registrants | CenterPoint Energy, Houston Electric and CERC, collectively |
| Reliant Energy | Reliant Energy, Incorporated |
| REP | Retail electric provider |
| Restoration Bond | CenterPoint Energy Restoration Bond Company, LLC, a wholly-owned subsidiary of Houston |
| Company | Electric |
| Revised Policy | |
| Statement | Revised Policy Statement on Treatment of Income Taxes |
| ROE | Return on equity |
| RRA | Rate Regulation Adjustment |
| RRI | Reliant Resources, Inc. |
| RSP | Rate Stabilization Plan |
| | |

SEC Securities and Exchange Commission

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| GLOSSARY Securitization Bonds | Transition and system restoration bonds |
|-------------------------------------|---|
| Series A Preferred | Enable's 10% Series A Fixed-to-Floating Non-Cumulative Redeemable Perpetual Preferred Units, |
| Units | representing limited partner interests in Enable |
| S&P | Standard & Poor's Ratings Services, a division of The McGraw-Hill Companies |
| TBD | To be determined |
| TCEH Corp. | Formerly Texas Competitive Electric Holdings Company LLC, predecessor to Vistra Energy Corp. whose major subsidiaries include Luminant and TXU Energy |
| TCJA | Tax reform legislation informally called the Tax Cuts and Jobs Act of 2017 |
| TCOS | Transmission Cost of Service |
| TDU | Transmission and distribution utility |
| Time | Time Inc. |
| Time Common | Time common stock |
| Transition | Services Agreement, Employee Transition Agreement, Transitional Seconding Agreement and |
| Agreements | other agreements entered into in connection with the formation of Enable |
| TW | Time Warner Inc. |
| TW Common | TW common stock |
| Vectren | Vectren Corporation, an Indiana corporation |
| VIE | Variable interest entity |
| Vistra Energy Corp. | Texas-based energy company focused on the competitive energy and power generation markets |
| ZENS | 2.0% Zero-Premium Exchangeable Subordinated Notes due 2029 |
| ZENS-Related | As of June 30, 2018, consisted of AT&T Common and Charter Common and as of December 31, |
| Securities | 2017, consisted of Charter Common, Time Common and TW Common |
| 2017 Form 10-K | Annual Report on Form 10-K for the fiscal year ended December 31, 2017 |

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CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

From time to time the Registrants make statements concerning their expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those expressed or implied by these statements. You can generally identify forward-looking statements by the words "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "intend," "may," "objective," "plan," "potential," "predict," "projection," "should," "target," "will" or other similar words.

The Registrants have based their forward-looking statements on management's beliefs and assumptions based on information reasonably available to management at the time the statements are made. The Registrants caution you that assumptions, beliefs, expectations, intentions and projections about future events may and often do vary materially from actual results. Therefore, the Registrants cannot assure you that actual results will not differ materially from those expressed or implied by the Registrants' forward-looking statements. In this Form 10-Q, unless context requires otherwise, the terms "our," "we" and "us" are used as abbreviated references to CenterPoint Energy, Inc. together with its consolidated subsidiaries.

The following are some of the factors that could cause actual results to differ from those expressed or implied by the Registrants' forward-looking statements and apply to all Registrants unless otherwise indicated:

the performance of Enable, the amount of cash distributions CenterPoint Energy and CERC receive from Enable, Enable's ability to redeem the Series A Preferred Units in certain circumstances and the value of CenterPoint Energy's and CERC's interest in Enable, and factors that may have a material impact on such performance, cash distributions and value, including factors such as:

competitive conditions in the midstream industry, and actions taken by Enable's customers and competitors, including the extent and timing of the entry of additional competition in the markets served by Enable;

the timing and extent of changes in the supply of natural gas and associated commodity prices, particularly prices of natural gas and NGLs, the competitive effects of the available pipeline capacity in the regions served by Enable, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable's interstate pipelines;

the demand for crude oil, natural gas, NGLs and transportation and storage services;

environmental and other governmental regulations, including the availability of drilling permits and the regulation of hydraulic fracturing;

recording of non-cash goodwill, long-lived asset or other than temporary impairment charges by or related to Enable;

changes in tax status;

access to debt and equity capital; and

the availability and prices of raw materials and services for current and future construction projects;

industrial, commercial and residential growth in our service territories and changes in market demand, including the demand for our non-rate regulated products and services and effects of energy efficiency measures and demographic patterns;

timely and appropriate rate actions that allow recovery of costs and a reasonable return on investment;

future economic conditions in regional and national markets and their effect on sales, prices and costs;

weather variations and other natural phenomena, including the impact of severe weather events on operations and capital;

state and federal legislative and regulatory actions or developments affecting various aspects of our businesses (including the businesses of Enable), including, among others, energy deregulation or re-regulation, pipeline integrity and safety and changes in regulation and legislation pertaining to trade, health care, finance and actions regarding the rates charged by our regulated businesses;

CenterPoint Energy's expected timing, likelihood and benefits of completion of the Merger, including the timing, receipt and terms and conditions of any required approvals by Vectren's shareholders and governmental and regulatory agencies or the outcome of shareholder litigation filed against Vectren that could reduce anticipated benefits or cause the parties to delay or abandon the Merger, as well as the ability to successfully integrate the businesses and realize anticipated benefits, the possibility that long-term financing for the Merger may not be put in place before the closing of the Merger or that financing terms may not be as expected and the risk that the credit ratings of the combined company or its subsidiaries may be different from what CenterPoint Energy expects;

tax legislation, including the effects of the TCJA (which includes any potential changes to interest deductibility) and uncertainties involving state commissions' and local municipalities' regulatory requirements and determinations regarding the treatment of EDIT and our rates;

CenterPoint Energy's and CERC's ability to mitigate weather impacts through normalization or rate mechanisms, and the effectiveness of such mechanisms;

the timing and extent of changes in commodity prices, particularly natural gas, and the effects of geographic and seasonal commodity price differentials on CERC and Enable;

actions by credit rating agencies, including any potential downgrades to credit ratings;

changes in interest rates and their impact on costs of borrowing and the valuation of CenterPoint Energy's pension benefit obligation;

problems with regulatory approval, construction, implementation of necessary technology or other issues with respect to major capital projects that result in delays or in cost overruns that cannot be recouped in rates;

local, state and federal legislative and regulatory actions or developments relating to the environment, including those related to global climate change;

the impact of unplanned facility outages;

any direct or indirect effects on our or Enable's facilities, operations and financial condition resulting from terrorism, cyber-attacks, data security breaches or other attempts to disrupt our businesses or the businesses of third parties, or other catastrophic events such as fires, earthquakes, explosions, leaks, floods, droughts, hurricanes, pandemic health events or other occurrences;

our ability to invest planned capital and the timely recovery of our investment in capital;

our ability to control operation and maintenance costs;

the sufficiency of our insurance coverage, including availability, cost, coverage and terms and ability to recover claims;

the investment performance of CenterPoint Energy's pension and postretirement benefit plans;

commercial bank and financial market conditions, our access to capital, the cost of such capital, and the results of our financing and refinancing efforts, including availability of funds in the debt capital markets;

changes in rates of inflation;

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inability of various counterparties to meet their obligations to us;

non-payment for our services due to financial distress of our customers;

the extent and effectiveness of our and Enable's risk management and hedging activities, including, but not limited to financial and weather hedges and commodity risk management activities;

timely and appropriate regulatory actions, which include actions allowing securitization, for any future hurricanes or natural disasters or other recovery of costs, including costs associated with Hurricane Harvey;

CenterPoint Energy, CERC or Enable's potential business strategies and strategic initiatives, including restructurings, joint ventures and acquisitions or dispositions of assets or businesses (including a reduction of CenterPoint Energy's and CERC's interests in Enable, if any, whether through their decision to sell all or a portion of the Enable common units they own in the public equity markets or otherwise, subject to certain limitations), which CenterPoint Energy, CERC and Enable cannot assure you will be completed or will have the anticipated benefits to us or Enable;

acquisition and merger activities involving us or our competitors, including the ability to successfully complete merger, acquisition and divestiture plans;

our or Enable's ability to recruit, effectively transition and retain management and key employees and maintain good labor relations;

the outcome of litigation;

the ability of REPs, including REP affiliates of NRG and Vistra Energy Corp., formerly known as TCEH Corp., to satisfy their obligations to CenterPoint Energy and Houston Electric;

the ability of GenOn (formerly known as RRI Energy, Inc., Reliant Energy and RRI), a wholly-owned subsidiary of NRG, and its subsidiaries, currently the subject of bankruptcy proceedings, to satisfy their obligations to us, including indemnity obligations;

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changes in technology, particularly with respect to efficient battery storage or the emergence or growth of new, developing or alternative sources of generation;

the timing and outcome of any audits, disputes and other proceedings related to taxes;

the effective tax rates;

the effect of changes in and application of accounting standards and pronouncements; and

other factors discussed in "Risk Factors" in Item 1A of Part I of each of the Registrants' 2017 Form 10-K and in Item 1A of Part II of CenterPoint Energy's First Quarter 2018 Form 10-Q, which are incorporated herein by reference, and other reports the Registrants file from time to time with the SEC.

You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and the Registrants undertake no obligation to update or revise any forward-looking statements. Investors should note that the Registrants announce material financial information in SEC filings, press releases and public conference calls. Based on guidance from the SEC, the Registrants may use the Investors section of CenterPoint Energy's website (www.centerpointenergy.com) to communicate with investors about the Registrants. It is possible that the financial and other information posted there could be deemed to be material information. The information on CenterPoint Energy's website is not part of this combined Form 10-Q.

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PART I. FINANCIAL INFORMATION

Item 1. FINANCIAL STATEMENTS

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONDENSED STATEMENTS OF CONSOLIDATED INCOME (In Millions, Except Per Share Amounts)

(Unaudited)

| | Three Months Ended | | Six Months Ended | | | | | |
|---|-----------------------|---|------------------|---|----------|---|----------|---|
| | | | June 30, 2018 | | 2017 | | | |
| Davamuas | | | | | | | | |
| Revenues: Utility revenues | \$1,341 | | \$1,222 | | \$3,235 | | \$2,768 | |
| Non-utility revenues | \$45 | | \$1,222 921 | | 2,106 | | 2,110 | |
| Total | 2,186 | | 2,143 | | 5,341 | | 4,878 | |
| Expenses: | | | | | | | | |
| Utility natural gas | 188 | | 150 | | 825 | | 600 | |
| Non-utility natural gas | 790 | | 882 | | 2,063 | | 2,011 | |
| Operation and maintenance | 578 | | 518 | | 1,147 | | 1,061 | |
| Depreciation and amortization | 342 | | 254 | | 656 | | 480 | |
| Taxes other than income taxes | 101 | | 99 | | 212 | | 195 | |
| Total | 1,999 | | 1,903 | | 4,903 | | 4,347 | |
| Operating Income | 187 | | 240 | | 438 | | 531 | |
| Other Income (Expense): | | | | | | | | |
| Gain on marketable securities | 22 | | 23 | | 23 | | 67 | |
| Loss on indexed debt securities | (254 |) | (13 |) | (272 |) | (23 |) |
| Interest and other finance charges | (91 |) | (77 |) | (169 |) | |) |
| Interest on Securitization Bonds | (14 |) | (20 |) | (30 |) | (40 |) |
| Equity in earnings of unconsolidated affiliate, net | 58 | | 59 | | 127 | | 131 | |
| Other, net | 4 | | (1 |) | 7 | | (1 |) |
| Total | (275 |) | (29 |) | (314 |) | (21 |) |
| Income (Loss) Before Income Taxes | (88 |) | 211 | | 124 | | 510 | |
| Income tax expense (benefit) | (13 |) | 76 | | 34 | | 183 | |
| Net Income (Loss) | \$(75 |) | \$135 | | \$90 | | \$327 | |
| Basic Earnings (Loss) Per Share | \$(0.17 |) | \$0.31 | | \$0.21 | | \$0.76 | |
| Diluted Earnings (Loss) Per Share | \$(0.17 |) | \$0.31 | | \$0.21 | | \$0.75 | |
| Dividends Declared Per Share | \$0.2775 | | \$0.2675 | , | \$0.2775 | | \$0.5350 | |
| Weighted Average Shares Outstanding, Basic | 432 | | 431 | | 431 | | 431 | |

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|--|-------------|-----------|-----------|-----|
| Weighted Average Shares Outstanding, Diluted | 432 | 434 | 434 | 434 |
| See Combined Notes to Unaudited Condensed Co | onsolidated | Financial | Statement | S |
| 1 | | | | |

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONDENSED STATEMENTS OF CONSOLIDATED COMPREHENSIVE INCOME (In Millions) (Unaudited)

| | Three Months | Six Months |
|--|-----------------|---------------|
| | Ended | Ended |
| | June 30, | June 30, |
| | 2018 2017 | 7 20182017 |
| Net income (loss) | \$(75) \$13 | 5 \$90 \$327 |
| Other comprehensive income: | | |
| Adjustment to pension and other postretirement plans (net of tax of \$-0-, \$1, \$1 and \$2) | 2 1 | 3 2 |
| Net deferred gain (loss) from cash flow hedges (net of tax of \$-0-, \$-0-, \$1 and \$-0-) | (1) — | 3 (1) |
| Total | 1 1 | 6 1 |
| Comprehensive income (loss) | \$(74) \$13 | 6 \$96 \$328 |

See Combined Notes to Unaudited Condensed Consolidated Financial Statements

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (In Millions) (Unaudited)

ASSETS

| | June 30, 2018 | December 31, 2017 |
|--|------------------|-------------------|
| Current Assets: | ¢ 200 | ¢ 260 |
| Cash and cash equivalents (\$253 and \$230 related to VIEs, respectively) Investment in marketable securities | \$328 584 | \$ 260 960 |
| | | 900 |
| Accounts receivable (\$112 and \$73 related to VIEs, respectively), less bad debt reserve of \$21 and \$19, respectively | 958 | 1,000 |
| Accrued unbilled revenues | 207 | 427 |
| Natural gas inventory | 152 | 222 |
| Materials and supplies | 192 | 175 |
| Non-trading derivative assets | 74 | 110 |
| Taxes receivable | 39 | |
| Prepaid expenses and other current assets (\$37 and \$35 related to VIEs, respectively) | 167 | 241 |
| Total current assets | 2,701 | 3,395 |
| | _,, , , , , | 0,000 |
| Property, Plant and Equipment: | | |
| Property, plant and equipment | 19,585 | 19,031 |
| Less: accumulated depreciation and amortization | 6,188 | 5,974 |
| Property, plant and equipment, net | 13,397 | 13,057 |
| | | |
| Other Assets: | | |
| Goodwill | 867 | 867 |
| Regulatory assets (\$1,293 and \$1,590 related to VIEs, respectively) | 2,067 | 2,347 |
| Non-trading derivative assets | 46 | 44 |
| Investment in unconsolidated affiliate | 2,451 | 2,472 |
| Preferred units – unconsolidated affiliate | 363 | 363 |
| Other | 216 | 191 |
| Total other assets | 6,010 | 6,284 |
| Total Assets | \$22,108 | \$ 22,736 |

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS – (continued) (In Millions, except share amounts) (Unaudited)

LIABILITIES AND SHAREHOLDERS' EQUITY

| | June 30, 2018 | December 31, 2017 |
|--|------------------|-------------------|
| Current Liabilities: | 2010 | 2017 |
| Short-term borrowings | \$ — | \$ 39 |
| Current portion of VIE Securitization Bonds long-term debt | 446 | 434 |
| Indexed debt, net | 26 | 122 |
| Current portion of other long-term debt | 50 | 50 |
| Indexed debt securities derivative | 641 | 668 |
| Accounts payable | 706 | 963 |
| Taxes accrued | 103 | 181 |
| Interest accrued | 118 | 104 |
| Dividends accrued | | 120 |
| Non-trading derivative liabilities | 26 | 20 |
| Due to ZENS note holders | 382 | |
| Other | 344 | 368 |
| Total current liabilities | 2,842 | 3,069 |
| | | |
| Other Liabilities: | | |
| Deferred income taxes, net | 3,168 | 3,174 |
| Non-trading derivative liabilities | 12 | 4 |
| Benefit obligations | 723 | 785 |
| Regulatory liabilities | 2,521 | 2,464 |
| Other | 412 | 357 |
| Total other liabilities | 6,836 | 6,784 |
| Long-term Debt: | | |
| VIE Securitization Bonds, net | 1,193 | 1,434 |
| Other long-term debt, net | 6,567 | 6,761 |
| Total long-term debt, net | 7,760 | 8,195 |
| Commitments and Contingencies (Note 14) | | |
| Shareholders' Equity: | | |
| Cumulative preferred stock, \$0.01 par value, 20,000,000 shares authorized, none issued or | | |
| outstanding | | |
| Common stock, \$0.01 par value, 1,000,000,000 shares authorized, 431,547,782 shares and 431,044,845 shares outstanding, respectively | 4 | 4 |
| Additional paid-in capital | 4,215 | 4,209 |
| Retained earnings | 513 | 543 |
| Accumulated other comprehensive loss | |) (68) |
| Total shareholders' equity | 4,670 | 4,688 |
| | • | |

Total Liabilities and Shareholders' Equity

\$22,108 \$ 22,736

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS (In Millions) (Unaudited)

| (Unaudited) | Six Months Ended June 30, 2018 2017 |
|---|--|
| Cash Flows from Operating Activities: | |
| Net income | \$90 \$327 |
| Adjustments to reconcile net income to net cash provided by operating activities: | |
| Depreciation and amortization | 656 480 |
| Amortization of deferred financing costs | 18 12 |
| Deferred income taxes | (12) 95 |
| Unrealized gain on marketable securities | (23)(67) |
| Loss on indexed debt securities | 272 23 |
| Write-down of natural gas inventory | 1 — |
| Equity in earnings of unconsolidated affiliate, net of distributions | (9) (131) |
| Pension contributions | (64)(18) |
| Changes in other assets and liabilities, excluding acquisitions: | |
| Accounts receivable and unbilled revenues, net | 232 234 |
| Inventory | 52 (20) |
| Taxes receivable | (39) 30 |
| Accounts payable | (246) (158) |
| Fuel cost recovery | 69 (12) |
| Non-trading derivatives, net | 64 (49) |
| Margin deposits, net | (9) (43) |
| Interest and taxes accrued | (64)(17) |
| Net regulatory assets and liabilities | 57 (34) |
| Other current assets | (4) 10 |
| Other current liabilities | (13)(29) |
| Other assets | (3)(1) |
| Other liabilities | 60 27 |
| Other, net | 8 18 |
| Net cash provided by operating activities | 1,093 677 |
| Cash Flows from Investing Activities: | ((07)) |
| Capital expenditures | (697) (649) |
| Acquisitions, net of cash acquired | - (132) |
| Distributions from unconsolidated affiliate in excess of cumulative earnings | 30 149 |
| Proceeds from sale of marketable securities | 398 - (8) |
| Other, net | 2(8) |
| Net cash used in investing activities | (267) (640) |
| Cash Flows from Financing Activities: | (20) (11) |
| Decrease in short-term borrowings, net | (39)(11) |
| Proceeds from (payments of) commercial paper, net | (1,18) 284 997 298 |
| Proceeds from long-term debt, net Payments of long-term debt | |
| Debt issuance costs | (230) (469) (35) (6) |
| Payment of dividends on common stock | (33)(0) (240)(230) |
| ayment of dividends on common slock | (2+0)(250) |

| Distribution to ZENS note holders | (16) — |
|---|-------------|
| Other, net | (5)(4) |
| Net cash used in financing activities | (756) (138) |
| Net Increase (Decrease) in Cash, Cash Equivalents and Restricted Cash | 70 (101) |
| Cash, Cash Equivalents and Restricted Cash at Beginning of Period | 296 381 |
| Cash, Cash Equivalents and Restricted Cash at End of Period | \$366 \$280 |

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED STATEMENTS OF CONSOLIDATED INCOME (Millions of Dollars)

(Unaudited)

| | Three | | | | |
|------------------------------------|------------|-------|----------------|---------|--|
| | Month | is | Six Months | | |
| | Ended June | | Ended June 30, | | |
| | 30, | | | | |
| | 2018 | 2017 | 2018 | 2017 | |
| | | | | | |
| Revenues | \$854 | \$752 | \$1,609 | \$1,390 | |
| Expenses: | | | | | |
| Operation and maintenance | 351 | 343 | 693 | 684 | |
| Depreciation and amortization | 262 | 180 | 495 | 332 | |
| Taxes other than income taxes | 60 | 58 | 121 | 118 | |
| Total | 673 | 581 | 1,309 | 1,134 | |
| Operating Income | 181 | 171 | 300 | 256 | |
| | | | | | |
| Other Income (Expense): | | | | | |
| Interest and other finance charges | (36) | (32) | (69) | (65) | |
| Interest on Securitization Bonds | (14) | (20) | (30) | (40) | |
| Other, net | (3) | (2) | (6) | (6) | |
| Total | (53) | (54) | (105) | (111) | |
| Income Before Income Taxes | 128 | 117 | 195 | 145 | |
| Income tax expense | 27 | 42 | 42 | 52 | |
| Net Income | \$101 | \$75 | \$153 | \$93 | |

See Combined Notes to Unaudited Condensed Consolidated Financial Statements

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED STATEMENTS OF CONSOLIDATED COMPREHENSIVE INCOME (Millions of Dollars) (Unaudited)

| (Unaudited) | | | | | | | | | |
|--------------------------|-------|------------------|--------|----|-------|------------------|-------|----|---|
| | Three | e Months Ended J | une 30 |), | Six N | Months Ended Jun | e 30, | | |
| | 2018 | | 2017 | | 2018 | | 2017 | , | |
| Net income | \$ | 101 | \$ | 75 | \$ | 153 | \$ | 93 | |
| Other | | | | | | | | | |
| comprehensive | | | | | | | | | |
| income: | | | | | | | | | |
| Net deferred gain | | | | | | | | | |
| (loss) from cash | | | | | | | | | |
| flow hedges (net of | · | | | | 4 | | (1 | |) |
| tax of \$-0-, \$-0-, \$1 | l | | | | | | | | |
| and \$-0-) | | | | | | | | | |
| Total | | | | | 4 | | (1 | |) |
| Comprehensive | ¢ | 101 | ¢ | 75 | ¢ | 157 | ¢ | 02 | |
| income | \$ | 101 | \$ | 75 | \$ | 157 | \$ | 92 | |
| | | | | | | | | | |

See Combined Notes to Unaudited Condensed Consolidated Financial Statements

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED CONSOLIDATED BALANCE SHEETS (Millions of Dollars) (Unaudited)

ASSETS

| Current Assets: | June 30, 2018 | December 31, 2017 |
|--|------------------|-------------------|
| Cash and cash equivalents (\$253 and \$230 related to VIEs, respectively) | \$253 | \$ 238 |
| Accounts and notes receivable (\$112 and \$73 related to VIEs, respectively), less bad debt reserve of \$1 and \$1, respectively | 389 | 284 |
| Accounts and notes receivable-affiliated companies | 32 | 7 |
| Accrued unbilled revenues | 122 | 120 |
| Materials and supplies | 125 | 119 |
| Taxes receivable | 23 | |
| Prepaid expenses and other current assets (\$37 and \$35 related to VIEs, respectively) | 59 | 62 |
| Total current assets | 1,003 | 830 |
| Property, Plant and Equipment: | | |
| Property, plant and equipment | 11,812 | 11,496 |
| Less: accumulated depreciation and amortization | 3,741 | 3,633 |
| Property, plant and equipment, net | 8,071 | 7,863 |
| Other Assets: | | |
| Regulatory assets (\$1,293 and \$1,590 related to VIEs, respectively) | 1,321 | 1,570 |
| Other | 35 | 29 |
| Total other assets | 1,356 | 1,599 |
| Total Assets | \$10,430 | \$ 10,292 |

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED CONSOLIDATED BALANCE SHEETS (Millions of Dollars) (Unaudited)

LIABILITIES AND MEMBER'S EQUITY

| LIABILITIES AND MEMBER'S EQUITY | | |
|--|----------|----------------|
| | June 30, | December 31, |
| | 2018 | 2017 |
| Current Liabilities: | | |
| Current portion of VIE Securitization Bonds long-term debt | \$446 | \$ 434 |
| Accounts payable | 208 | 243 |
| Accounts and notes payable-affiliated companies | 121 | 104 |
| Taxes accrued | 61 | 116 |
| Interest accrued | 75 | 65 |
| Other | 93 | 120 |
| Total current liabilities | 1,004 | 1,082 |
| Other Liabilities: | | |
| Deferred income taxes, net | 1,025 | 1,059 |
| Benefit obligations | 143 | 146 |
| Regulatory liabilities | 1,265 | 1,263 |
| Other | 56 | 54 |
| Total other liabilities | 2,489 | 2,522 |
| Long-term Debt: | | |
| VIE Securitization Bonds, net | 1,193 | 1,434 |
| Other, net | 3,280 | 2,885 |
| Total long-term debt, net | 4,473 | 4,319 |
| Commitments and Contingensies (Note 14) | | |
| Commitments and Contingencies (Note 14) | | |
| Member's Equity: | | |
| Common stock | | _ |
| Paid-in capital | 1,697 | 1,696 |
| Retained earnings | 763 | 673 |
| Accumulated other comprehensive income | 4 | |
| Total member's equity | 2,464 | 2,369 |
| Total Liabilities and Member's Equity | \$10.430 | \$ 10,292 |
| Total Endomnes and Member 5 Equity | ψ10,+50 | $\psi 10, 272$ |

See Combined Notes to Unaudited Condensed Consolidated Financial Statements

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS (Millions of Dollars)

(Unaudited)

| (Unaudited) | Six M Ended 30, 2018 | June |
|---|-------------------------------|-------|
| Cash Flows from Operating Activities: | | |
| Net income | \$153 | \$93 |
| Adjustments to reconcile net income to net cash provided by operating activities: | | |
| Depreciation and amortization | 495 | 332 |
| Amortization of deferred financing costs | 6 | 6 |
| Deferred income taxes | (38) | 23 |
| Changes in other assets and liabilities: | | |
| Accounts and notes receivable, net | (107) | (63) |
| Accounts receivable/payable-affiliated companies | 78 | (35) |
| Inventory | (6) | (1) |
| Accounts payable | (6) | 57 |
| Taxes receivable | (23) | (38) |
| Interest and taxes accrued | (45) | (41) |
| Net regulatory assets and liabilities | (59) | (59) |
| Other current assets | 4 | 2 |
| Other current liabilities | (11) | (7) |
| Other assets | 2 | 4 |
| Other liabilities | 2 | 1 |
| Other, net | (2) | 5 |
| Net cash provided by operating activities | 443 | 279 |
| Cash Flows from Investing Activities: | | |
| Capital expenditures | (441) | (414) |
| Decrease (increase) in notes receivable-affiliated companies | (26) | 5 |
| Other, net | (1) | (9) |
| Net cash used in investing activities | (468) | (418) |
| Cash Flows from Financing Activities: | | |
| Proceeds from long-term debt, net | 398 | 298 |
| Payments of long-term debt | (230) | (219) |
| Decrease in notes payable-affiliated companies | (60) | |
| Dividend to parent | (63) | (42) |
| Debt issuance costs | (4) | (3) |
| Other, net | 1 | 1 |
| Net cash provided by financing activities | 42 | 35 |
| Net Increase (Decrease) in Cash, Cash Equivalents and Restricted Cash | 17 | (104) |
| Cash, Cash Equivalents and Restricted Cash at Beginning of Period | 274 | 381 |
| Cash, Cash Equivalents and Restricted Cash at End of Period | \$291 | \$277 |
| | | |

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED STATEMENTS OF CONSOLIDATED INCOME (Millions of Dollars)

(Unaudited)

| | Three Months Ended June | | Six Mor Ended J | | |
|---|-------------------------------|-------|--------------------|---------|--|
| | 30, 2018 | 2017 | 2018 | 2017 | |
| Revenues: | | | | | |
| Utility revenues | \$487 | \$470 | \$1,630 | \$1,377 | |
| Non-utility revenues | 841 | 917 | 2,098 | 2,103 | |
| Total | 1,328 | 1,387 | 3,728 | 3,480 | |
| Expenses: | | | | | |
| Utility natural gas | 188 | 150 | 825 | 600 | |
| Non-utility natural gas | 790 | 882 | 2,063 | 2,011 | |
| Operation and maintenance | 217 | 190 | 455 | 405 | |
| Depreciation and amortization | 72 | 68 | 145 | 134 | |
| Taxes other than income taxes | 39 | 38 | 87 | 72 | |
| Total | 1,306 | 1,328 | 3,575 | 3,222 | |
| Operating Income | 22 | 59 | 153 | 258 | |
| Other Income (Expense): | | | | | |
| Interest and other finance charges | (33) | (31) | (62) | (60) | |
| Equity in earnings of unconsolidated affiliate, net | 58 | 59 | 127 | 131 | |
| Other, net | (1) | (4) | (5) | (9) | |
| Total | 24 | 24 | 60 | 62 | |
| Income Before Income Taxes | 46 | 83 | 213 | 320 | |
| Income tax expense | 10 | 29 | 47 | 119 | |
| Net Income | \$36 | \$54 | \$166 | \$201 | |

See Combined Notes to Unaudited Condensed Consolidated Financial Statements

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED STATEMENTS OF CONSOLIDATED COMPREHENSIVE INCOME (Millions of Dollars) (Unaudited)

| | Thre Mon Ende | ths | Six M Endeo | Ionths 1 |
|------------------------------------|---------------------|-----|----------------|-------------|
| | | | June 3 2018 | <i>,</i> |
| Net income Comprehensive income | | | \$166 \$166 | |

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED CONSOLIDATED BALANCE SHEETS (Millions of Dollars) (Unaudited)

ASSETS

| | June 30, 2018 | December 31, 2017 |
|---|------------------|-------------------|
| Current Assets: | | |
| Cash and cash equivalents | \$1 | \$ 12 |
| Accounts receivable, less bad debt reserve of \$20 and \$18, respectively | 566 | 713 |
| Accrued unbilled revenues | 85 | 307 |
| Accounts and notes receivable-affiliated companies | 15 | 6 |
| Materials and supplies | 67 | 56 |
| Natural gas inventory | 152 | 222 |
| Non-trading derivative assets | 74 | 110 |
| Prepaid expenses and other current assets | 80 | 166 |
| Total current assets | 1,040 | 1,592 |
| Property, Plant and Equipment: | | |
| Property, plant and equipment | 7,104 | 6,888 |
| Less: accumulated depreciation and amortization | 2,136 | 2,036 |
| Property, plant and equipment, net | 4,968 | 4,852 |
| Other Assets: | | |
| Goodwill | 867 | 867 |
| Regulatory assets | 173 | 181 |
| Non-trading derivative assets | 46 | 44 |
| Investment in unconsolidated affiliate | 2,451 | 2,472 |
| Other | 97 | 104 |
| Total other assets | 3,634 | 3,668 |
| Total Assets | \$ 9,642 | \$ 10,112 |

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED CONSOLIDATED BALANCE SHEETS (Millions of Dollars) (Unaudited)

LIABILITIES AND STOCKHOLDER'S EQUITY

| | | December 31, |
|--|-------------|--------------|
| a | 2018 | 2017 |
| Current Liabilities: | | |
| Short-term borrowings | \$ <i>—</i> | \$ 39 |
| Accounts payable | 434 | 669 |
| Accounts and notes payable-affiliated companie | es36 | 611 |
| Taxes accrued | 48 | 75 |
| Interest accrued | 38 | 32 |
| Customer deposits | 75 | 76 |
| Non-trading derivative liabilities | 26 | 20 |
| Other | 152 | 137 |
| Total current liabilities | 809 | 1,659 |
| | | |
| Other Liabilities: | | |
| Deferred income taxes, net | 1,330 | 1,289 |
| Non-trading derivative liabilities | 12 | 4 |
| Benefit obligations | 98 | 97 |
| Regulatory liabilities | 1,256 | 1,201 |
| Other | 352 | 297 |
| Total other liabilities | 3,048 | 2,888 |
| | - | |
| Long-Term Debt | 2,722 | 2,457 |
| - | | |
| Commitments and Contingencies (Note 14) | | |
| | | |
| Stockholder's Equity: | | |
| Common stock | | |
| Paid-in capital | 2,528 | 2,528 |
| Retained earnings | 529 | 574 |
| Accumulated other comprehensive income | 6 | 6 |
| Total stockholder's equity | 3,063 | 3,108 |
| 1 1 1 | , | , |
| Total Liabilities and Stockholder's Equity | \$9,642 | \$ 10,112 |

See Combined Notes to Unaudited Condensed Consolidated Financial Statements

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS (Millions of Dollars)

(Unaudited)

| | Six Months Ended June 30, |
|---|---------------------------------|
| | 2018 2017 |
| Cash Flows from Operating Activities: | |
| Net income | \$166 \$201 |
| Adjustments to reconcile net income to net cash provided by operating activities: | |
| Depreciation and amortization | 145 134 |
| Amortization of deferred financing costs | 4 4 |
| Deferred income taxes | 41 115 |
| Write-down of natural gas inventory | 1 — |
| Equity in earnings of unconsolidated affiliate, net of distributions | (9) (131) |
| Changes in other assets and liabilities, excluding acquisitions: | |
| Accounts receivable and unbilled revenues, net | 339 295 |
| Accounts receivable/payable-affiliated companies | (14)(1) |
| Inventory | 58 (18) |
| Accounts payable | (248) (203) |
| Fuel cost recovery | 69 (12) |
| Interest and taxes accrued | (21)(27) |
| Non-trading derivatives, net | 61 (49) |
| Margin deposits, net | (9) (43) |
| Net regulatory assets and liabilities | 92 (1) |
| Other current assets | 7 12 |
| Other current liabilities | 8 (14) |
| Other assets | 4 5 |
| Other liabilities | 52 10 |
| Other, net | — 1 |
| Net cash provided by operating activities | 746 278 |
| Cash Flows from Investing Activities: | |
| Capital expenditures | (230)(223) |
| Distributions from unconsolidated affiliate in excess of cumulative earnings | 30 149 |
| | |