

CLECO POWER LLC  
Form 10-Q  
May 04, 2011

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

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FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2011

Or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

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Commission file number 1-15759

CLECO CORPORATION

(Exact name of registrant as specified in its charter)

Louisiana  
(State or other jurisdiction of incorporation or organization)

72-1445282  
(I.R.S. Employer Identification No.)

2030 Donahue Ferry Road, Pineville, Louisiana  
(Address of principal executive offices)

71360-5226  
(Zip Code)

Registrant's telephone number, including area code: (318) 484-7400

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Commission file number 1-05663

CLECO POWER LLC

(Exact name of registrant as specified in its charter)

Louisiana  
(State or other jurisdiction of incorporation or organization)

72-0244480  
(I.R.S. Employer Identification No.)

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organization)

2030 Donahue Ferry Road, Pineville, Louisiana  
(Address of principal executive offices)

71360-5226  
(Zip Code)

Registrant’s telephone number, including area code: (318) 484-7400

Indicate by check mark whether the Registrants: (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrants were required to file such reports) and (2) have been subject to such filing requirements for the past 90 days.

Yes  No

Indicate by check mark whether the Registrants have submitted electronically and posted on their corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the Registrants were required to submit and post such files). Yes  No

Indicate by check mark whether Cleco Corporation is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of “large accelerated filer,” “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer  Accelerated filer  Non-accelerated filer  (Do not check if a smaller reporting company) Smaller reporting company

Indicate by check mark whether Cleco Power LLC is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of “large accelerated filer,” “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer  Accelerated filer  Non-accelerated filer  (Do not check if a smaller reporting company) Smaller reporting company

Indicate by check mark whether the Registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act) Yes  No

Number of shares outstanding of each of Cleco Corporation’s classes of Common Stock, as of the latest practicable date.

Registrant	Description of Class	Shares Outstanding at April 29, 2011
Cleco Corporation	Common Stock, \$1.00 Par Value	60,979,231

Cleco Power LLC, a wholly owned subsidiary of Cleco Corporation, meets the conditions set forth in General Instructions H(1)(a) and (b) of Form 10-Q and is therefore filing this Form 10-Q with the reduced disclosure format.



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2011 1ST QUARTER FORM 10-Q

This Combined Quarterly Report on Form 10-Q is separately filed by Cleco Corporation and Cleco Power. Information in this filing relating to Cleco Power is filed by Cleco Corporation and separately by Cleco Power on its own behalf. Cleco Power makes no representation as to information relating to Cleco Corporation (except as it may relate to Cleco Power) or any other affiliate or subsidiary of Cleco Corporation. This report should be read in its entirety as it pertains to each respective Registrant. The Notes to the Unaudited Condensed Consolidated Financial Statements are combined.

## TABLE OF CONTENTS

	PAGE
GLOSSARY OF TERMS	3
CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS	5
<b>PART I</b>	
Financial Information	
ITEM 1.	7
Cleco Corporation — Condensed Consolidated Financial Statements	
	13
Cleco Power — Condensed Consolidated Financial Statements	
	18
Notes to the Unaudited Condensed Consolidated Financial Statements	
ITEM 2.	36
Management's Discussion and Analysis of Financial Condition and Results of Operations	
ITEM 3.	49
Quantitative and Qualitative Disclosures about Market Risk	
ITEM 4.	51
Controls and Procedures	
<b>PART II</b>	
Other Information	
ITEM 1.	52
Legal Proceedings	
ITEM 1A.	52
Risk Factors	
ITEM 5.	52
Other Information	
ITEM 6.	53
Exhibits	
	54
Signatures	

CLECO CORPORATION  
CLECO POWER

2011 1ST QUARTER FORM 10-Q

## GLOSSARY OF TERMS

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References in this filing, including all items in Parts I and II, to “Cleco” mean Cleco Corporation and its subsidiaries, including Cleco Power, and references to “Cleco Power” mean Cleco Power LLC and its subsidiaries, unless the context clearly indicates otherwise. Additional abbreviations or acronyms used in this filing, including all items in Parts I and II are defined below:

ABBREVIATION OR ACRONYM	DEFINITION
401(k) Plan	Cleco Power 401(k) Savings and Investment Plan
ABR	Alternate Base Rate
Acadia	Acadia Power Partners, LLC, which is 100% owned by Cajun and consisted of Acadia Unit 2 from February 23, 2010 to April 29, 2011. Prior to February 23, 2010, Acadia was 50% owned by APH and 50% owned by Cajun and consisted of Acadia Unit 1 and Acadia Unit 2.
Acadia Unit 1	Cleco Power’s 580-MW unit, combined cycle, natural gas-fired power plant located at the Acadia Power Station near Eunice, Louisiana
Acadia Unit 2	Entergy Louisiana’s 580-MW unit, combined cycle, natural gas-fired power plant located at the Acadia Power Station near Eunice, Louisiana. Prior to April 29, 2011, Acadia Unit 2 was owned by Acadia.
Acadiana Load Pocket	An area in south central Louisiana that has experienced transmission constraints caused by local load and lack of generation. Transmission within the Acadiana Load Pocket is owned by several entities, including Cleco Power.
AFUDC	Allowance for Funds Used During Construction
Amended EPC Contract	Amended and Restated EPC Contract between Cleco Power and Shaw, executed on May 12, 2006, for engineering, procurement, and construction of Madison Unit 3, as amended by Amendment No. 1 thereto effective March 9, 2007, Amendment No. 2 thereto dated as of July 2, 2008, Amendment No. 3 thereto dated as of July 22, 2009, and Amendment No. 4 thereto dated October 19, 2009.
Amended Lignite Mining Agreement	Amended and restated lignite mining agreement effective December 29, 2009
AMI	Advanced Metering Infrastructure
APH	Acadia Power Holdings LLC, a wholly owned subsidiary of Midstream
Attala	Attala Transmission LLC, a wholly owned subsidiary of Cleco Corporation
Cajun	Cajun Gas Energy L.L.C., 50% owned by APH and 50% owned by third parties. Prior to February 23, 2010, Cajun was 100% owned by third parties.
Cleco Innovations LLC	A wholly owned subsidiary of Cleco Corporation
Cleco Katrina/Rita	Cleco Katrina/Rita Hurricane Recovery Funding LLC, a wholly owned subsidiary of Cleco Power
Coughlin	Coughlin Power Station, a combined-cycle, natural gas-fired power plant located in Evangeline Parish, Louisiana. On June 11, 2010, Evangeline Power Station was renamed Coughlin Power Station.
DHLC	Dolet Hills Lignite Company, LLC, a wholly owned subsidiary of SWEPCO
Diversified Lands	Diversified Lands LLC, a wholly owned subsidiary of Cleco Innovations LLC
DOE	United States Department of Energy

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Entergy Gulf States	Entergy Gulf States Louisiana, L.L.C., formerly Entergy Gulf States, Inc.
Entergy Louisiana	Entergy Louisiana, LLC
Entergy Mississippi	Entergy Mississippi, Inc.
Entergy Services	Entergy Services, Inc., as agent for Entergy Louisiana and Entergy Gulf States
EPA	United States Environmental Protection Agency
EPC	Engineering, Procurement, and Construction
ESPP	Cleco Corporation Employee Stock Purchase Plan
Evangeline	Cleco Evangeline LLC, a wholly owned subsidiary of Midstream, and its combined cycle, natural gas-fired power plant located in Evangeline Parish, Louisiana. On June 11, 2010, the power plant was renamed Coughlin Power Station.
Evangeline 2010 Tolling Agreement	Capacity Sale and Tolling Agreement between Evangeline and JPMVEC, which was executed in February 2010
Evangeline Restructuring Agreement	Purchase, Sale and Restructuring Agreement entered into on February 22, 2010, by Evangeline and JPMVEC
Evangeline Tolling Agreement	Capacity Sale and Tolling Agreement between Evangeline and BE Louisiana LLC (as successor to Williams Power Company, Inc.) which was set to expire in 2020 and was terminated in February 2010. In September 2008, BE Louisiana LLC was merged into JPMVEC.
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
FRP	Formula Rate Plan
GAAP	Generally Accepted Accounting Principles in the United States
GO Zone	Gulf Opportunity Zone Act of 2005 (Public Law 109-135)
GW	Gigawatt(s) as applicable
ICT	Independent Coordinator of Transmission
Interconnection Agreement	One of two Interconnection Agreement and Real Estate Agreements, one between Attala and Entergy Mississippi, and the other between Perryville and Entergy Louisiana
IRP	Integrated Resource Planning
IRS	Internal Revenue Service
JPMVEC	J.P. Morgan Ventures Energy Corporation. In September 2008, BE Louisiana LLC was merged into JPMVEC.
kWh	Kilowatt-hour(s) as applicable
LDEQ	Louisiana Department of Environmental Quality
LIBOR	London Inter-Bank Offer Rate
Lignite Mining Agreement	Dolet Hills Mine Lignite Mining Agreement, dated as of May 31, 2001
LPSC	Louisiana Public Service Commission
LTICP	Cleco Corporation Long-Term Incentive Compensation Plan

CLECO CORPORATION  
CLECO POWER

2011 1ST QUARTER FORM 10-Q

ABBREVIATION OR ACRONYM	DEFINITION
Madison Unit 3	A 600-MW solid-fuel generating unit at Cleco Power's plant site in Boyce, Louisiana that commenced commercial operation on February 12, 2010. Prior to June 11, 2010, Madison Unit 3 was known as Rodemacher Unit 3.
Midstream	Cleco Midstream Resources LLC, a wholly owned subsidiary of Cleco Corporation
MMBtu	Million British thermal units
Moody's	Moody's Investors Service
MW	Megawatt(s) as applicable
NERC	North American Electric Reliability Corporation
NOx	Nitrogen oxides
OCI	Other Comprehensive Income
Oxbow	Oxbow Lignite Company, LLC, 50% owned by Cleco Power and 50% owned by SWEPCO
PCAOB	Public Company Accounting Oversight Board
PCB	Polychlorinated biphenyl
Perryville	Perryville Energy Partners, L.L.C., a wholly owned subsidiary of Cleco Corporation
Power Purchase Agreement	Power Purchase Agreement, dated as of January 28, 2004, between Perryville and Entergy Services
PPACA	Patient Protection and Affordable Care Act (HR 3590)
PRP	Potentially responsible party
Registrant(s)	Cleco Corporation and Cleco Power
RFP	Request for Proposal
Sale Agreement	Purchase and Sale Agreement, dated as of January 28, 2004, between Perryville and Entergy Louisiana
SEC	Securities and Exchange Commission
SERP	Cleco Corporation Supplemental Executive Retirement Plan
Shaw	Shaw Contractors, Inc., a subsidiary of The Shaw Group Inc.
SO2	Sulfur dioxide
SPP	Southwest Power Pool
Support Group	Cleco Support Group LLC, a wholly owned subsidiary of Cleco Corporation
SWEPCO	Southwestern Electric Power Company, a wholly owned subsidiary of American Electric Power Company, Inc.
Teche	Teche Electric Cooperative, Inc.
VaR	Value-at-risk
VIE	Variable Interest Entity

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2011 1ST QUARTER FORM 10-Q

#### CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

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This Combined Quarterly Report on Form 10-Q includes “forward-looking statements” about future events, circumstances, and results. All statements other than statements of historical fact included in this Combined Quarterly Report are forward-looking statements, including, without limitation, statements regarding Madison Unit 3; JPMVEC’s performance under the Evangeline 2010 Tolling Agreement; future capital expenditures; projections, including with respect to base revenue; business strategies; goals, beliefs, plans and objectives; competitive strengths; market developments; development and operation of facilities; growth in sales volume; meeting capacity requirements; expansion of service to certain customers and service to new customers; future environmental regulations and remediation liabilities; electric customer credits; and the anticipated outcome of various regulatory and legal proceedings. Although the Registrants believe that the expectations reflected in such forward-looking statements are reasonable, such forward-looking statements are based on numerous assumptions (some of which may prove to be incorrect) and are subject to risks and uncertainties that could cause the actual results to differ materially from the Registrants’ expectations. In addition to any assumptions and other factors referred to specifically in connection with these forward-looking statements, the following list identifies some of the factors that could cause the Registrants’ actual results to differ materially from those contemplated in any of the Registrants’ forward-looking statements:

- § Factors affecting utility operations, such as unusual weather conditions or other natural phenomena; catastrophic weather-related damage (such as hurricanes and other storms); unscheduled generation outages; unanticipated maintenance or repairs; unanticipated changes to fuel costs; fuel supply costs or availability constraints due to higher demand, shortages, transportation problems or other developments; fuel mix of Cleco’s generation facilities; decreased customer load; environmental incidents; environmental compliance costs; and power transmission system constraints;
- § Cleco Corporation’s holding company structure and its dependence on the earnings, dividends, or distributions from its subsidiaries to meet its debt obligations and pay dividends on its common stock;
- § Cleco Power’s ability to operate and maintain, within its projected costs, any self-build projects identified in future IRP and RFP processes and its participation in any government grants;
- § Dependence of Cleco Power for energy from sources other than its facilities and the uncertainty of future sources of such additional energy;
- § Nonperformance by and creditworthiness of counterparties under tolling and power purchase agreements, or the restructuring of those agreements, including possible termination;
- § Regulatory factors such as changes in rate-setting policies, recovery of investments made under traditional regulation, recovery of storm restoration costs, the frequency and timing of rate increases or decreases, the results of periodic NERC audits and fuel audits, the formation of ICTs, and the compliance with the Electric Reliability Organization reliability standards for bulk power systems by Cleco Power and Evangeline;
- § Financial or regulatory accounting principles or policies imposed by FASB, the SEC, the PCAOB, FERC, the LPSC or similar entities with regulatory or accounting oversight;

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Economic conditions, including the ability of customers to continue paying for utility bills, related growth and/or down-sizing of businesses in Cleco's service area, monetary fluctuations, changes in commodity prices, and inflation rates;

§ The current global and U.S. economic environment;

§ Credit ratings of Cleco Corporation and Cleco Power;

§ Ability to remain in compliance with debt covenants;

§ Changing market conditions and a variety of other factors associated with physical energy, financial transactions, and energy service activities, including, but not limited to, price, basis, credit, liquidity, volatility, capacity, transmission, interest rates, and warranty risks;

§ The availability and use of alternative sources of energy and technologies;

§ Impact of the imposition of energy efficiency requirements or of increased conservation efforts of customers;

§ Reliability of all Cleco Power and Midstream generating facilities, particularly Madison Unit 3;

§ Acts of terrorism or other man-made disasters;

§ Availability or cost of capital resulting from changes in Cleco's business or financial condition, interest rates or market perceptions of the electric utility industry and energy-related industries;

§ Uncertain tax positions;

§ Employee work force factors, including work stoppages and changes in key executives;

§ Legal, environmental, and regulatory delays and other obstacles associated with mergers, acquisitions, reorganizations, investments in joint ventures, or other capital projects, including the joint project to upgrade the Acadiana Load Pocket transmission system, and the AMI project;

§ Costs and other effects of legal and administrative proceedings, settlements, investigations, claims and other matters;

§ Changes in federal, state, or local laws, and changes in tax laws or rates, or regulating policies;

§ The impact of current or future environmental laws and regulations, including those related to greenhouse gases and energy efficiency, which could limit, or terminate, the

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2011 1ST QUARTER FORM 10-Q

operation of certain generating units, increase costs, reduce customer demand for electricity or otherwise materially adversely impact the Registrants' financial condition or results of operations;

§ Ability of Cleco Power to recover from its customers the costs of compliance with environmental laws and regulations; and

§ Ability of the Dolet Hills lignite reserve to provide sufficient fuel to the Dolet Hills Power Station until at least 2026.

For additional discussion of these factors and other factors that could cause actual results to differ materially from those contemplated in the Registrants' forward-looking statements, please read "Risk Factors" in the Registrants' Combined Annual Report on Form 10-K for the fiscal year ended December 31, 2010. All subsequent written and oral forward-looking statements attributable to the Registrants or persons acting on their behalf are expressly qualified in their entirety by the factors identified above.

The Registrants undertake no obligation to update any forward-looking statements, whether as a result of changes in actual results, changes in assumptions, or other factors affecting such statements.

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2011 1ST QUARTER FORM 10-Q

PART I — FINANCIAL INFORMATION

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ITEM 1. CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

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Cleco Corporation

These unaudited condensed consolidated financial statements should be read in conjunction with Cleco Corporation's Consolidated Financial Statements and Notes included in the Registrants' Combined Annual Report on Form 10-K for the fiscal year ended December 31, 2010. For additional information on the basis of presentation, see "Notes to the Unaudited Condensed Consolidated Financial Statements — Note 1 — Summary of Significant Accounting Policies — Basis of Presentation."

7

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2011 1ST QUARTER FORM 10-Q

CLECO CORPORATION

Condensed Consolidated Statements of Income (Unaudited)

(THOUSANDS, EXCEPT SHARE AND PER SHARE AMOUNTS)	FOR THE THREE MONTHS ENDED MARCH 31,	
	2011	2010
Operating revenue		
Electric operations	\$238,468	\$252,798
Tolling operations	2,781	7,464
Other operations	12,728	10,876
Affiliate revenue	147	1,149
Gross operating revenue	254,124	272,287
Electric customer credits	(434 )	-
Operating revenue, net	253,690	272,287
Operating expenses		
Fuel used for electric generation	96,968	94,582
Power purchased for utility customers	8,449	48,219
Other operations	27,662	26,654
Maintenance	16,809	13,837
Depreciation	29,098	24,253
Taxes other than income taxes	9,460	8,802
Loss on sales of assets	10	39
Total operating expenses	188,456	216,386
Operating income	65,234	55,901
Interest income	115	162
Allowance for other funds used during construction	1,978	9,805
Equity income from investees	611	37,847
Gain on toll settlement	-	148,402
Other income	1,205	1,079
Other expense	(1,318 )	(925 )
Interest charges		
Interest charges, including amortization of debt expenses, premium, and discount, net of capitalized interest	27,328	26,007
Allowance for borrowed funds used during construction	(714 )	(3,572 )
Total interest charges	26,614	22,435
Income before income taxes	41,211	229,836
Federal and state income tax expense	12,195	79,866
Net income	29,016	149,970
Preferred dividends requirements, net of tax	12	12
Net income applicable to common stock	\$29,004	\$149,958
Average number of basic common shares outstanding	60,576,004	60,326,020
Average number of diluted common shares outstanding	60,904,867	60,581,060
Basic earnings per share		
Net income applicable to common stock	\$0.48	\$2.49

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Diluted earnings per share

Net income applicable to common stock	\$0.48	\$2.48
Cash dividends paid per share of common stock	\$0.25	\$0.225

The accompanying notes are an integral part of the condensed consolidated financial statements.

8

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2011 1ST QUARTER FORM 10-Q

CLECO CORPORATION

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Condensed Consolidated Statements of Comprehensive Income (Unaudited)

(THOUSANDS)	FOR THE THREE MONTHS ENDED MARCH 31,	
	2011	2010
Net income	\$29,016	\$149,970
Other comprehensive income (loss), before tax:		
Amortization of post-retirement benefit net income (loss) (net of tax (expense) benefit of \$(148) in 2011 and \$6 in 2010)	338	(10 )
Cash flow hedges:		
Net derivatives loss arising during the period (net of tax benefit of \$108 in 2010)	-	(173 )
Reclassification of interest expense on interest rate swap (net of tax expense of \$78 in 2010)	-	124
Reclassification of interest expense on treasury rate lock (net of tax benefit of \$34 in 2011 and \$16 in 2010)	(55 )	(25 )
Other comprehensive income (loss)	283	(84 )
Comprehensive income, net of tax	\$29,299	\$149,886

The accompanying notes are an integral part of the condensed consolidated financial statements.

CLECO CORPORATION  
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2011 1ST QUARTER FORM 10-Q

CLECO CORPORATION

Condensed Consolidated Balance Sheets (Unaudited)

(THOUSANDS)	AT MARCH 31, 2011	AT DECEMBER 31, 2010
Assets		
Current assets		
Cash and cash equivalents	\$137,191	\$ 191,128
Restricted cash	5,352	14,959
Customer accounts receivable (less allowance for doubtful accounts of \$1,002 in 2011 and \$1,046 in 2010)	36,425	38,820
Accounts receivable - affiliate	1,369	831
Other accounts receivable (less allowance for doubtful accounts of \$2,781 in 2011 and \$2,409 in 2010)	47,944	52,546
Taxes receivable	47,194	50,104
Unbilled revenue	32,380	44,649
Fuel inventory, at average cost	57,024	82,737
Material and supplies inventory, at average cost	50,058	48,265
Accumulated deferred federal and state income taxes, net	3,554	4,106
Accumulated deferred fuel	4,882	10,348
Cash surrender value of company-/trust-owned life insurance policies	51,109	49,789
Prepayments	4,114	6,399
Regulatory assets - other	12,997	13,508
Other current assets	2,842	661
Total current assets	494,435	608,850
Property, plant and equipment		
Property, plant and equipment	3,828,289	3,810,896
Accumulated depreciation	(1,178,593)	(1,162,456 )
Net property, plant and equipment	2,649,696	2,648,440
Construction work in progress	150,804	135,785
Total property, plant and equipment, net	2,800,500	2,784,225
Equity investment in investees	87,343	86,732
Prepayments	5,040	5,274
Restricted cash, less current portion	26,304	26,089
Regulatory assets and liabilities - deferred taxes, net	206,203	203,696
Regulatory assets - other	261,106	266,431
Net investment in direct financing lease	13,768	13,817
Intangible asset	142,903	145,374
Other deferred charges	20,309	20,922
Total assets	\$4,057,911	\$ 4,161,410

The accompanying notes are an integral part of the condensed consolidated financial statements.

(Continued on next page)





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## 2011 1ST QUARTER FORM 10-Q

## CLECO CORPORATION

## Condensed Consolidated Balance Sheets (Unaudited) (Continued)

(THOUSANDS)	AT MARCH 31, 2011	AT DECEMBER 31, 2010
Liabilities and shareholders' equity		
Liabilities		
Current liabilities		
Short-term debt	\$ 150,000	\$ 150,000
Long-term debt due within one year	12,683	12,269
Accounts payable	86,140	123,042
Retainage	4,535	2,726
Accounts payable - affiliate	1	155
Customer deposits	40,256	38,934
Provision for rate refund	10,032	9,598
Interest accrued	57,091	34,462
Risk management liability, net	7,574	9,027
Regulatory liabilities - other	40,502	43,562
Deferred compensation	8,585	7,751
Uncertain tax positions	63,603	31,853
Other current liabilities	13,059	14,302
Total current liabilities	494,061	477,681
Deferred credits		
Accumulated deferred federal and state income taxes, net	545,333	553,211
Accumulated deferred investment tax credits	8,360	8,669
Postretirement benefit obligations	108,238	166,387
Regulatory liabilities - other	32,455	44,313
Restricted storm reserve	26,208	25,993
Uncertain tax positions	26,087	60,395
Other deferred credits	105,640	106,845
Total deferred credits	852,321	965,813
Long-term debt, net	1,377,684	1,399,709
Total liabilities	2,724,066	2,843,203
Commitments and Contingencies (Note 11)		
Shareholders' equity		
Preferred stock		
Not subject to mandatory redemption, \$100 par value, authorized 1,491,900 shares, issued 10,288 shares at March 31, 2011 and December 31, 2010	1,029	1,029
Common shareholders' equity		
Common stock, \$1 par value, authorized 100,000,000 shares, issued 60,644,959 and 60,539,624 shares and outstanding 60,632,569 and 60,526,126 shares at March 31, 2011, and		
December 31, 2010, respectively	60,645	60,540
Premium on common stock	406,819	405,313
Retained earnings	876,959	863,237

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Treasury stock, at cost, 12,390 and 13,498 shares at March 31, 2011, and December 31, 2010, respectively	(252 )	(274 )
Accumulated other comprehensive loss	(11,355 )	(11,638 )
Total common shareholders' equity	1,332,816	1,317,178
Total shareholders' equity	1,333,845	1,318,207
Total liabilities and shareholders' equity	\$4,057,911	\$ 4,161,410

The accompanying notes are an integral part of the condensed consolidated financial statements.

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2011 1ST QUARTER FORM 10-Q

CLECO CORPORATION

Condensed Consolidated Statements of Cash Flows (Unaudited)

(THOUSANDS)	FOR THE THREE MONTHS ENDED MARCH 31,	
	2011	2010
Operating activities		
Net income	\$29,016	\$149,970
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	48,098	37,622
Gain on forgiveness of debt	-	(129,870 )
Gain from equity investments	(611 )	(37,847 )
Unearned compensation expense	2,487	930
Allowance for other funds used during construction	(1,978 )	(9,805 )
Net deferred income taxes	(13,144 )	16,361
Deferred fuel costs	3,030	19,864
Cash surrender value of company-/trust-owned life insurance	(1,141 )	(866 )
Changes in assets and liabilities:		
Accounts receivable	5,042	(17,889 )
Accounts and notes receivable, affiliate	(538 )	9,109
Unbilled revenue	12,269	(10,967 )
Fuel, materials and supplies inventory	23,920	6,895
Prepayments	2,520	1,552
Accounts payable	(31,823 )	(50,499 )
Accounts and notes payable, affiliate	(154 )	(8,370 )
Customer deposits	3,205	2,888
Long-term receivable	-	27,976
Post retirement benefit obligations	(58,149 )	(2,737 )
Regulatory assets and liabilities, net	(12,266 )	(14,374 )
Other deferred accounts	1,877	12,898
Retainage payable	1,004	(862 )
Taxes accrued	2,958	53,835
Interest accrued	12,555	9,431
Risk management assets and liabilities, net	749	(1,814 )
Other operating	(2,815 )	(2,639 )
Net cash provided by operating activities	26,111	60,792
Investing activities		
Additions to property, plant and equipment	(45,692 )	(183,561 )
Allowance for other funds used during construction	1,978	9,805
Equity investment in investees	(9,239 )	(14,775 )
Transfer of cash from restricted accounts	9,391	38,401
Other investing	216	521
Net cash used in investing activities	(43,346 )	(149,609 )
Financing activities		
Change in short-term debt, net	\$-	\$150,000

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Retirement of long-term obligations	(21,283 )	(101,075 )
Dividends paid on preferred stock	(12 )	(12 )
Dividends paid on common stock	(15,171 )	(13,595 )
Other financing	(236 )	528
Net cash (used in) provided by financing activities	(36,702 )	35,846
Net decrease in cash and cash equivalents	(53,937 )	(52,971 )
Cash and cash equivalents at beginning of period	191,128	145,193
Cash and cash equivalents at end of period	\$137,191	\$92,222
Supplementary cash flow information		
Interest paid (net of amount capitalized)	\$9,619	\$12,394
Income taxes paid	\$11,068	\$1
Supplementary non-cash investing and financing activities		
Accrued additions to property, plant and equipment	\$17,155	\$4,039
Issuance of treasury stock – LTICP	\$23	\$25
Issuance of common stock – LTICP/ESPP	\$77	\$73
Non-cash additions to property, plant and equipment	\$343	\$152,067
Non-cash return of investment	\$-	\$152,067
Non-cash contribution to subsidiary, net of tax	\$-	\$225,732
The accompanying notes are an integral part of the condensed consolidated financial statements.		

CLECO CORPORATION  
CLECO POWER

2011 1ST QUARTER FORM 10-Q

PART I — FINANCIAL INFORMATION

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ITEM 1. CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

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Cleco Power

These unaudited condensed consolidated financial statements should be read in conjunction with Cleco Power's Consolidated Financial Statements and Notes included in the Registrants' Combined Annual Report on Form 10-K for the fiscal year ended December 31, 2010. For additional information on the basis of presentation, see "Notes to the Unaudited Condensed Consolidated Financial Statements — Note 1 — Summary of Significant Accounting Policies — Basis of Presentation."

CLECO CORPORATION  
CLECO POWER

2011 1ST QUARTER FORM 10-Q

CLECO POWER

Condensed Consolidated Statements of Income (Unaudited)

(THOUSANDS, EXCEPT SHARE AND PER SHARE AMOUNTS)	FOR THE THREE MONTHS ENDED MARCH 31,	
	2011	2010
Operating revenue		
Electric operations	\$238,468	\$252,798
Other operations	12,243	10,386
Affiliate revenue	346	343
Gross operating revenue	251,057	263,527
Electric customer credits	(434 )	-
Operating revenue, net	250,623	263,527
Operating expenses		
Fuel used for electric generation	96,968	94,582
Power purchased for utility customers	8,449	48,219
Other operations	25,986	24,408
Maintenance	15,613	11,722
Depreciation	27,401	22,647
Taxes other than income taxes	8,388	8,040
(Gain) loss on sales of assets	(1 )	40
Total operating expenses	182,804	209,658
Operating income	67,819	53,869
Interest income	113	158
Allowance for other funds used during construction	1,978	9,805
Other income	211	472
Other expense	(1,289 )	(906 )
Interest charges		
Interest charges, including amortization of debt expenses, premium, and discount, net of capitalized interest	25,116	22,315
Allowance for borrowed funds used during construction	(714 )	(3,572 )
Total interest charges	24,402	18,743
Income before income taxes	44,430	44,655
Federal and state income tax expense	14,400	12,495
Net income	\$30,030	\$32,160

The accompanying notes are an integral part of the condensed consolidated financial statements.

CLECO CORPORATION  
CLECO POWER

2011 1ST QUARTER FORM 10-Q

CLECO POWER

Condensed Consolidated Statements of Comprehensive Income (Unaudited)

(THOUSANDS)	FOR THE THREE MONTHS ENDED MARCH 31,	
	2011	2010
Net income	\$30,030	\$32,160
Other comprehensive income (loss), before tax:		
Amortization of post-retirement benefit net income (loss) (net of tax (expense) benefit of \$(63) in 2011 and \$57 in 2010)	186	(93 )
Cash flow hedges:		
Net derivatives loss arising during the period (net of tax benefit of \$108 in 2010)	-	(173 )
Reclassification of interest expense on interest rate swap (net of tax expense of \$78 in 2010)	-	124
Reclassification of interest expense on treasury rate lock (net of tax benefit of \$34 in 2011 and \$16 in 2010)	(55 )	(25 )
Other comprehensive income (loss)	131	(167 )
Comprehensive income, net of tax	\$30,161	\$31,993

The accompanying notes are an integral part of the condensed consolidated financial statements.

CLECO CORPORATION  
CLECO POWER

2011 1ST QUARTER FORM 10-Q

CLECO POWER

Condensed Consolidated Balance Sheets (Unaudited)

(THOUSANDS)	AT MARCH 31, 2011	AT DECEMBER 31, 2010
Assets		
Utility plant and equipment		
Property, plant and equipment	\$3,571,656	\$ 3,552,779
Accumulated depreciation	(1,104,300)	(1,085,945 )
Net property, plant and equipment	2,467,356	2,466,834
Construction work in progress	146,779	130,396
Total utility plant, net	2,614,135	2,597,230
Current assets		
Cash and cash equivalents	124,440	184,912
Restricted cash	5,352	14,959
Customer accounts receivable (less allowance for doubtful accounts of \$1,002 in 2011 and \$1,046 in 2010)	36,425	38,820
Accounts receivable – affiliate	3,570	2,738
Other accounts receivable (less allowance for doubtful accounts of \$2,720 in 2011 and \$2,349 in 2010)	40,152	47,992
Taxes receivable	13,203	4,123
Unbilled revenue	32,380	44,649
Fuel inventory, at average cost	57,024	82,737
Material and supplies inventory, at average cost	47,587	45,913